

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM

88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 02884-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

James Ranch Unit #36

9. API Well No.

30 015 27686

10. Field and Pool, or Exploratory Area

Und Bone Spring/Delaware

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1860' FEL
Sec 1, T23S, R30E

JAN 18 1994

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing test & Cmt Job

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

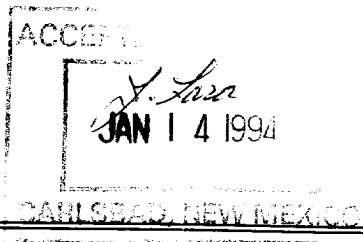
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-93 - Ran 25 jts 5-1/2" 17# J-55 LT&C casing and 165 jts 5-1/2" 15.50# J-55 LT&C casing set at 7818'.

Cemented with 420 sacks Pacesetter lite "C" + .39% CF-14 + 6#/sx salt + 4#/sx gilsonite and 425 sx C1 H + 8#/sx (silicrfume) + .5% CF-14 + .35% Thrifty Lite.
1st Slurry 12.4 ppg, 2.08 cuft/sx (155.6 bbls slurry)
2nd Slurry 14.1 ppg, 1.62 cuft/sx (122.6 bbls slurry)

WOC - 18 hrs

30 minutes pressure tested to 2000 psi, OK.



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 12/21/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: