

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Corporation (Nevada) ✓

3. Address and Telephone No.  
20 N. Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24-T23S-R31E  
660' FNL & 1980' FEL

5. Lease Designation and Serial No  
NM-0405444 NM-0533177A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No  
Todd "24B" Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area  
Ingle Wells (Delaware)

11. Country or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other set production casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 9/22/94, we TD'd this new well. On 9/23/94, we ran 5 1/2", 15.5 and 17.0 ppf, J-55 casing with a DV tool set at 5504'. The casing was cemented with the following slurries:

1st stage = 700 sx "H" + 1.7 gal/sk D155 (silica fume slurry) + 0.2% D604 + 1% D606 + 0.4% D800 + 0.2% M-4 + 1/4# D29 @ 13.6 ppg, 1.78 yield.

2nd stage = 225 sx 65/35/6 @ 12.7 ppg, 1.93 yield.  
375 sx "H" + 4% gel, 6.5% D44, 1/4# D29 @ 13.6 ppg, 1.75 yield.

We circulated 98 sx cement after opening the DV tool on the first stage.

14. I hereby certify that the foregoing is true and correct.

Signed Linda D. Diepenbrock

Title Engineering Tech

Date 9/23/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side