Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

## UNITED STATES DEPARTME. . OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil ns. Division 811 S. 1st Street

**FORM APPROVED** 

Date

Budget Bureau No. 1004-0135

Artesia, NM 88210-2834 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM0533177-A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name NA SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ⊠ Oil Well ☐ Gas Other FEB 1 3 1997 8. Well Name and No. 2. Name of Operator **DÉVON ENERGY CORPORATION (NEVADA)** 1833 196 JTodd "24H" Federal #8

JTodd "24H" Federal #8 3. Address and Telephone No. 79. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-27693 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Ingle Wells (Delaware) 1980' FNL & 990' FEL Unit H Section 24-T23S-R31E 11. County or Parish, State Eddy Cnty, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent CORD ACCEPTED FOR Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off FEB 12 /الار Altering Casing Final Abandonment Notice Conversion to Injection Other Spud, casing strings, TD Dispose Water (Note: Report results of multiple completion on Well BLM Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* We spud this well on 12-02-96 at 0530 hrs and drld a 17 1/2" hole to 889'. On 12-04-96 ran 19 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 888'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface Drld 11" hole to 4402'. On 12-11-96 ran 110 jts 8 5/8" 32# J-55 8rd ST&C csg, set at 4401'; cemented w/1300 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface. Drld 7 7/8" hole and reached TD 8706' at 1300 hrs 12-21-96. On 12-22-96 Western-Atlas ran DLL/MLL/GR and ZDL/CN/GR logs. Ran 207 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8705' w/DV tool at 5522'; cemented w/640 sx Class "H" + 320 sx Class "C; preceded by 1000 gals Sodium Silicate preflush. TOC at 3500'. Released rig at 1700 hrs 12-23-96. WOCU. 14. I hereby certify that the foregoing is true and correct CANDACE R. GRAHAM ENGINEERING TECH. andaro Date 2/6/97