Form 3160-3 (December 1990)

DEPART

Many Maria

INITED STATES SENT OF THE INT	ANZEMA.	New 2210	Budget B Expires:	ureau No. 1004-01; December 31, 1991
KENI OF THE INT	ERIUK		E + 200 - 20	

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN						NM 0533177-A		
						6. EF INDIAN, ALLOTTES	OR TRIBE NAME	
1a. TYPE OF WORK						NA 7. Upit Acrement H		
b. TTPS OF WELL	DRILL DEEPEN DEEPEN					NA		
ASTT X	WELL OTHE	B	ENORE	MULTIF	<u>- </u>	S. FARM OR LEASE NAME, WE	L MO.	
2. HAME OF OPERATOR Devon Energy	Corporation (Nevada V			1	Todd "24P" Fe	d. #16	
3. AND TEATIONS		Nevada) ATT	N: Debby O'	Donnell		30-015-2		
20 North Bro	adway Suite	1500 Oklahom	a City, OK	73102		10. PELD AND POOL, O	WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 760' FSL & 660' FEL						Ingle Wells, De		
At proposed prod. some \\M\'\\						AND SURVEY OR AR	L	
4. DISTANCE IN MILE	S AND DIRECTION FROM	HEARRET TOWN OR POST	Keier	VeD		Section P-24-	T23S-R31E	
	t-northwest of		001 - 6	3 1993		12. COUNTY OR PARSON Eddy County	18. STATE	
LOCATION TO NEAR	PUSED*	July 1111	16. NO. OF ACRES IN	LBASE	17. NO. 00	P ACRES ASSIGNED	MPI	
	rig. unit line, if any)	660'	SUL,	0. ******		40		
18. DISTANCE FROM PROPOSED LOCATION® TO HEAREST WELL, DRILLING, CONPLETED, OR APPLED FOR, ON THE BASE, PT. 900 1			19. PROPOSED DEPTH	and any cases roofs				
II. HENATIONS (Show whether DF, ET, GR, etc.)			8330	8350' rotary 22. APPROX. DATE WORK WILL STAI			E WILL START	
3.		3559.3'				November 15,	1993	
·		PROPOSED CASD	G AND CEMENTING	PROGRAM	• Sec	retary's Potash		
17 1/2"	MADE SERVICE	WEIGHT PER POO				QUANTITY OF CREEKT		
11"	13 3/8" 8 5/8"		T&C 350'-CIRC T&C 4400'-CIR			LITE + 200 sx		
7 7/8"	5 1/2"	15.5 & 17#	J-55 8350 (4)	- L-ALC	let St	x LITE + 200 s: age-500 sx Sil	K Class C	
Devon Energy proposes to drill to approximately 8350' to test the Delaware for commercial								
quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plugged and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.								
Drilling Prog	ram	•	.				• •	
	nd Operating 1		E	xhibit	#7 = Ca	asing Program	111	
Exhibit #1/#1-A = Blowout Prevention Equipment Evidence of Bond Coverage Exhibit #2 = Location and Elevation Plat								
	Planned Access		APPROVAL S	UBJECT 1	ro	å≱ •	्न <u>ः</u> १७५	
Exhibit #4 = Wells Within One Mile Radius GENERAL REQUIREMENTS AND						en e	F	
Exhibit #5 = Production Facilities Plat Exhibit #6 = Rotary Rig Layout			SPECIAL STI	SPECIAL STIPULATIONS			IO-1 10-8-93	
			ATTACHED ,				NLTAPI	
ABOVE SPACE DESCRI apen directionally, give per	BE PROPOSED PROGRAM tinent data on subsurface los	f: If proposal is to despen, gi- cations and measured and true	ve data on present produ vertical depths. Give ble	ictive zone a Swout preven	nd proposed n or program, if	ew productive zone. If pro	possi is to drill or	
			Charles W	Horen	1271	-		
RIGNED Charl	es W. Hors	<u>man /D</u> 70	District	Enginee	er	DATE July	15, 1993	
(This space for Fed	eral or State office use)						
PERMIT NO.			APPROVAL DATE					
Application approval doss	not warrant or cartify that th	e applicant holds legal or equi			nee which woul	id entitle the applicant to cond	ust operations thereon	
CONDITIONS OF APPROVA								
APPROVED BY	J. Spleno	Qua mez	Acting State		isactor	DATE	7-93	