

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

c/sf

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **1997 JUN 26 A**

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760' FSL & 660' FEL Unit P Section 24-T23S-R31E Eddy Cnty, NM

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0533177-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
TODD "24P" FEDERAL #169. API WELL NO.
30-015-2769510. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit P
Section 24-T23S-R31E

14. PERMIT NO.

DATE ISSUED
9/27/9312. COUNTY OR PARISH
Eddy County13. STATE
New Mexico15. DATE SPUDDED
3/31/9716. DATE T.D. REACHED
4/16/9717. DATE COMPL. (Ready to prod.)
5/21/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3559.3'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8652'21. PLUG, BACK T.D., MD & TVD
8565'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 7175-8376'25. WAS DIRECTIONAL SURVEY
MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/MicroCFL and CNL/LDT and CBL27. WAS WELL CORED
NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	939'	17 1/2"	surf; 575 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4007'	11"	surf; 1025 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8651'	7 7/8"	3500'; 590 sx Cl H + 260 sx Cl C	
		DV tool @ 5517'			

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8398'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7175-7216' w/14 holes (.40" EHD) UBC "F"
7594-7608" w/15 holes (.40" EHD) UBC "F"
8226-8248" w/12 holes (.40" EHD) UBC "D"
8362-8376' w/8 holes (.40" EHD) UBC "A"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7175-7216'	1500 gals 7 1/2% NeFe acid + 20 BS
	16,750 gals 30# X-link gel + 54,500# 16/30 Ottawa sd +
	19,250# 16/30 RC sd

(Continued on reverse)

33.*

PRODUCTION

DATE FIRST PRODUCTION 6/3/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) pumping					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 6/20/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 193	GAS-MCF. 162	WATER-BBL. 355	GAS-OIL RATIO 839/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 193	GAS-MCF. 162	WATER-BBL. 355	OIL GRAVITY-API (CORR.) 37.8°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM

TITLE ENGINEERING TECHNICIAN

DATE June 22, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

