

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil & Gas Division
811 C ST ST
ARTESIA, NM 86210-0804

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ----

2. Name of Operator

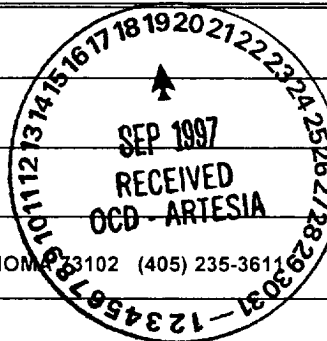
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

605' FNL & 615' FEL Unit A Section 25-T23S-R31E



5. Lease Designation and Serial No.

NM-0544986

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "25A" Federal #1

9. API Well No.

30-015-27696

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg strings, TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 07-27-97 at 1530 hrs and drld a 17 1/2" hole to 940'. On 07-28-97 ran 21 jts 13 3/8" 48# H-40 ST&C csg, set at 939'; cemented w/575 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs

Drld 11" hole to 4452'. On 08-05-97 ran 111 jts 8 5/8" 32# J-55 ST&C csg, set at 4451'; cemented w/1240 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 28 hrs.

Drld 7 7/8" hole and reached TD 8750' at 2300 hrs 08-14-97. Schlumberger ran Array Induction Imager/GR/SP and Litho-Density/Compensated Neutron/GR logs. Cut and recovered 36 sidewall cores 7099-8383'.

On 08-16-97 ran 196 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8749' w/DV tool at 5496'; cemented w/700 sx Class "H" + 375 sx Class "C"; preceded cement by 1000 gals Surebond; TOC at calculated at 3500'

Released rig at 0500 hrs 08-17-97. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Title

Date 8/28/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: