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CONDITIONS OF AFTROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89		

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Form C-103 Revised 1-1-89	1

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30 015 27703
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos kd., Azzec, NM 87410	STATE X FEE  6. State Oil & Gas Lesse No. L-5229-6
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Weil: OBL GAS WELL WELL OTHER	James Ranch Unit
2. Name of Operator Enron Oil & Gas Company	8. Well No. 37
3. Address of Operator	9. Pool same or Wildcat
P. O. Box 2267, Midland, Texas 79702	Quahada Ridge Delaware, SE
4. Well Location  Unit Letter I: 1980 Feet From The South Line and 6	Feet From The east Line
Section 36 Township 22S Range 30E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
Charles Daniel Daniel Notice of Motion	Report, or Other Data
NOT!CE OF INTENTION TO:	JBSEQUENT REPORT OF: 11/1/93
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB XX
PULL OR ALTER CASING CASING TEST AND OTHER:	CEMENT JOB XX
OTHER: OTHER: OTHER: OTHER: Work) SEE RULE 1103.	
OTHER:	
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