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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE RECEIVED

DEC 30 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 540' FEL

Sec. P-23-T23S-R31E

5. Lease Designation and Serial No.

NM 0405444

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "23P" Fed #8

9. API Well No.

30-015-27729

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Lease
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set intermediate casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 11/28/93, we ran 4353' of 8 5/8", 32 ppf, J-55, 8rd intermediate casing in an 11" open hole. The casing was cemented to surface with the following cement slurries:

1450 sx Lite (35:65) + 6% gel + 15 lb/sk salt + 1/4 lb/sk cellophane flakes
(slurry wt = 12.7 ppg, slurry yld = 2.0 cft/sk)

200 sx. Class "C" + 2% CaCl₂ + 1/4 lb/sk cellophane flakes
(slurry wt = 14.8 ppg, slurry yld = 1.32 cft/sk)

We circulated 165 sx of cement to surface.

ACCEPTED
(ORIG. SGD.) DAVID R. GLASS
1993

14. I hereby certify that the foregoing is true and correct

Signature Debbie O'Donnell

Title Engineering Tech.

Date 12/13/93

(This space for Federal or State office use)

Approved by _____
Continued of approval, if any:

Title _____

Date _____