

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 30 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 540' FEL  
Sec. P-23-T23S-R31E

5. Lease Designation and Serial No.

NM 0405444

6. If Indian, Allottee or Tribal Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "23P" Fed. #8

9. API Well No.

30-015-27729

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Resumption  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other spud & set surface casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all starters and zones pertinent to this work.)

On 11/21/93, we spud this new well at 2030 hours. On 11/23/93, we ran 860' of 13 3/8", 48ppf, H-40 8rd casing in a 17 1/2" open hole. The casing was cemented to surface with the following cement slurries:

500 sx Lite (35:65) + 6% gel + 2% CaCl<sub>2</sub> + 1/4 lb/sk cellophane flakes  
(slurry wt. = 12.7 ppg, slurry yld. = 1.88 cft/sk)

200 sx class "C" + 2% CaCl<sub>2</sub>  
(slurry wt. = 14.8 ppg, slurry yld. = 1.32 cft/sk)

We circulated 110 sx of cement to surface.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
1993

14. I hereby certify that the foregoing is true and correct

Signed Debbie O'Donnell

Debbie O'Donnell  
Title Engineering Tech.

Date 12/13/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Comments of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side