

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 510' FEL (Unit H) Section 10-T24S-R24E

5. Lease Designation and Serial No.

NM 491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Redbone BP Federal #2

9. API Well No.

30-015-27747

10. Field and Pool, or Exploratory Area

Undes. Crooked Creek Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set production casing,  
perforate & treat.
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 10650'. Reached TD 2-7-94. Ran 240 joints 5-1/2" 17# and 15.5# N-80 and J-55 casing set at 10650'. Float shoe set 10650', float collar set 10606'. DV tool set 9009'. Cemented in two stages. Stage I - 525 sx Class "H" + 5#/sx CSE + 1.1% CF-14, 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 4:15 PM 2-9-94. Bumped plug to 1500 psi for 1 minute. Circulated 80 sacks. Circulated thru DV tool 3 hrs. Stage II - 375 sx PSL "C" + 5#/sx Salt + .44% CF-14 + 5#/sx Gilsonite + 1/4#/sx celloseal (yield 1.98, wt 12.4). Tailed in w/200 sx Class "H" + 5#/sx CSE + .75% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 9:34 PM 2-9-94. Bumped plug to 3200 psi for 1 minute, held OK. WOC 18 hrs. Drilled out DV tool at 9009'. Tested to 1500 psi. Displace hole with 2% KCL. Perforated Morrow 10520-10530' w/36 - .50" holes (4 SPF) as follows: 10520, 10521, 10522, 10523, 10524, 10525, 10526, 10529, 10530'. Acidized perforations 10520-10530' under a Uni 6 packer with on/off tool with 500 gals 7-1/2% Morflo acid containing 1000 SCF/Bbl Nitrogen. Frac'd perforations 10520-10530' with 21000 gals 35# XL gel with 30% CO2 + 24000# Super DC 20/40 resin coated sand. Flowed well to clean up.

I hereby certify that the foregoing is true and correct

Signed J. Anita Doadlett Title Production Supervisor

Date 2-18-94

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title J. Lora  
MAR - 8 1994

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side