NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

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UNITED STATES DEPARTMENT OF THE INTERIOR BURFALL OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM 491 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals MAY 0 4:94 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE O. C. D. pe of Well Oil Well ☐ Gas Well OFFICE 8. Well Name and No. me of Operator Redbone BP Federal #2 ATES PETROLEUM CORPORATION (505) 748-1471)9. API Well No. dress and Telephone No. 30-015-27747 .05 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area cation of Well (Footage, Sec., T., R., M., or Survey Description) Undes, Crooked Creek Morrow 11. County or Parish, State .980' FNL & 510' FEL (Unit H) Section 10-T24S-R24E Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Perfs & acid Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) -19-94 - Swabbed and tested. Rigged up Jarrell Services, Inc. Set 1.81" standing valve in on/off tool at 10411'. Loaded tubing. Released on/off tool. Strip on BOP. ubing. Shut in for night. -20-94 - TIH w/5-1/2" 17-20# 10K Uni VI packer with 1.875" XL on/off tool and 2-7/8" tubing. lippled down BOP. Nipple up tree. Set packer at 9978'. Flanged up wellhead. Pressure est annulus to 2000 psi. Drop 2-1/2" standing valve down tubing and test to 3000 psi. ish standing valve and swab tubing to 8000'. Rigged up Schlumberger with full lubricator tith grease. TIH w/1-11/16" OD Enerjet strip gun and perforated 10050-10063' (Upper Morrow) with 40 .25" holes (4 SPF). TOOH w/wireline. Flow well to pit for cleanup. ::: [T]ereby certify that the Production Clerk Title April 21, 1994 is space for proved by Title nditions of approval, if any:

B U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements esentations as to any matter within its jurisdiction.