

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 015 27784

5. Indicate Type of Lease

FEDERAL

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

NM 02887-D

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

James Ranch Unit

2. Name of Operator
Enron Oil & Gas Company

8. Well No.

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat
So. Los Medanos
Wlfcp, Quahada Ridge Delaware,

4. Well Location
Unit Letter F : 2080 Feet From The North Line and 1980 Feet From The west Line

Section 6 Township 23S Range 31E NMPM Eddy County

10. Date Spudded 12-14-93 11. Date T.D. Reached 1-2-94 12. Date Compl. (Ready to Prod.) 1-18-96 13. Elevations (DF& RKB, RT, GR, etc.) 3310.6' GR 14. Elev. Casinghead 3310.6'

15. Total Depth 11300 16. Plug Back T.D. 11254 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 7547-7557 (Delaware), 10998-11022 (Bone Spring) & 11171-11185 (Wlfcp) 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULPED
11-3/4	42#	623	14-3/4	425 C1 C	Circulated
8-5/8	32#	3876	11	970 PSL & 225 C1 C	Circulated
5-1/2	17#	11300	7-7/8	1576 Super H & 130 C1 H	TOC @ 3800'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	7302	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7547-7557 (.37" 22) New Perfs		7547-7557	18,000 gals Dowell 30# XL gel
10998-11022 (.39" 96) Existing perfs			& 76,000# 20/40 Brady sand
** 11171-11185 (.37" 28) New Perfs		10998-11022	34,100 gals 40# Spectrofrac

28. PRODUCTION 2900 gals 40# line gel, pumped 100,000#
Date First Production 2-24-96 Production Method (Flowing, gas lift, pumping - Size and type pump) 640 pumping (Ajax DP-60 Hp gas engine) Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-24-96	24	-		112	107	93	955
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
-	-	-				45.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 5/30/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 3934	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 7769	T. Entrada _____	T. _____
T. Abo _____	T. 3rd Bone Sp Sd 10594	T. Wingate _____	T. _____
T. Wolfcamp 11211	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 7547- to 7557 Delaware	No. 3, from 11171 to 11185 Wolfcamp
No. 2, from 10998 to 11022 Bone Spring	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3876	3876	Redbed, Salt, Anhy				
3876	6273	2397	Shale, Sand				
6273	10067	3794	Sandstone, Shale, LS				
10067	11300	1233	Limestone, Shale				