

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

OCT 11 '94

2. Name of Operator

Devon Energy Corporation (Nevada) ✓

O. C. D.
ARTESIA, OFFICE

3. Address and Telephone No.

20 N. Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 230 FWL

35 miles west-northwest of Jal, NM

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No

NM 0418220-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

TODD "27L" A Federal #12

9. API Well No.

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set production casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 09/07/94, We ran 24 jts of 5 1/2", 17 ppf, K-55, 8rd LT&C, 136 jts of 5 1/2", 15.5 ppf, J-55, 8rd LT&C, and 30 jts of 5 1/2", 17 ppf, K-55, 8rd LT&C production casing with the Shoe @ 8199', the Float Collar @ 8154', and 19 centralizers at 8177', 8103', 8021', 7934', 7843', 7755', 7668', 7588', 7501', 7410', 7319, 7230', 7144', 7058', 6927', 6879', 6792', 5335', 5245'. The casing was cemented as follows:

1st Stage = 525 sx Class H + 1.7 gal/sk silica foam slurry +
1% AG + 2/10 gal/sk dispersant & 1/4 #/sk CF at 13.6 ppg
1.82 yield.

Circ 21 sx to surface.

2nd stage = 225 sx 35-65 Pos C + 6% gel, 1/4 #/sk CF, at
12.7 ;g - 1.93 yield. Tail in with 400 sx H + 4 % gel +
6.5% salt + 1/4 #/sk CF, at 19.6 ppg - 1.69 yield. Lost re-
turns with 90 of 125 bbls of Disp gone.

Circ 0 sx to surface.

Calculated TOC: 2500'.

14. I hereby certify that the foregoing is true and correct

Signed Linda Duggan Title Engineering Technician

Date 09/09/94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date _____

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side