

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Dr r DD

FOR APPROVED

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC - 071988-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

James Ranch Unit

8. FARM OR LEASE NAME, WELL NO.

James Ranch Unit #57

9. API WELL NO.

30-015-27887

10. FIELD AND POOL, OR WILDCAT

Los Medanos (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T23S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2760 Midland, Tx. 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2110' FNL & 700' FWL Unit E

At top prod. interval reported below

At total depth same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-12-94 16. DATE T.D. REACHED 6-23-94 17. DATE COMPL. (Ready to prod.) 7-7-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3314' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8010' 21. PLUG, BACK T.D., MD & TVD 7965' 22. IF MULTIPLE COW HOW MANY* single 23. INTERVALS DRILLED BY 0-8010' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7803'-7843' (Delaware) 40 holes 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT, GR-DIL-SFL 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	420'	17 1/2"	Circ-325 sx Class C	none
8 5/8"	32#	3930'	11"	Circ-1000 sx Class C	none
5 1/2"	15.5# & 17#	8010'	7 7/8"	CBL 3478'-675 sx C1 C & H	none

29. none LINER RECORD					30. TUBING RECORD seating nipple		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKLOG (MD)
					2 7/8"	7862	7862

31. PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4" casing gun 1 JSPF 120 deg phased 7803'-7843' (40 holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7803'-7843'	Frac: 64,200 gal gel & 131,310# 16/30 Ottawa Sand
					15,160# 16/30 resin coated sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-7-94		pumping 2 1/2" x 1 1/2" x 24' RHBC				producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-8-94	24			239	305	268	1276
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
120	340		239	305	268	42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales & Lease use

35. LIST OF ATTACHMENTS

2 each of above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Production Clerk

DATE

7-14-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's No Cores	T/Rustler T/Salt B/Salt T/Lamar T/Delaware Mtn. Group T/Bone Spring Lime	350' 816' 3782' 4011' 4038'	350' 816' 3782' 4011' 4038'
					7900'	7900'