

cliff  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-27909

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-5894

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULL BACK OR PLUG A  
DIFFERENT RESERVOIR USE APPLICATION FOR PERMIT  
(FORM O-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

7. Lease Name or Unit Agreement Name  
Remuda Basin St.  
(Property Code 14383)

2. Name of Operator  
BK Exploration Corporation OGRID #2433

8. Well No. 2

3. Address of Operator  
810 S. Cincinnati, #110 Tulsa, OK 74119

9. Pool name or Wildcat  
Wildcat Bone Spring (96036)

4. Well Location  
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line  
Section 24 Township 23-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3008 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole @ 300-3185', circ. clean, TOH. Notified NMOCD. Ran 72 jts. new Lone Star 8.625" csg. (ERW, STC, R-3, weights 23, 24, & 32#) w/ centralizers. By Halliburton, cemented w/ lead slurry of 740 sxs. Lite cmt. (10# NaCl, .25# flocele), then tailed w/ 100 sxs. "C" cmt. (2% CaCl). Ran wiper plug, bumped @ 1:09 PM MDT, 9-17-94. Circulated 20 sxs to pit (NMOCD witnessed). WOC 24 hrs. Cement fell back in 8.625" annulus, dumped 3 yds. concrete, filled up to cellar. Cut csg., NUWH, NUBOP. TIH w/ 7.875" bit. Tested BOP & csg. to 1000#, 30 min., held OK. Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Vice-President DATE 9-22-94

TYPE OR PRINT NAME Brad D. Burks TELEPHONE NO. 918-582-3863

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE SEP 24 1994

CONDITIONS OF APPROVAL, IF ANY:

215F  
ep

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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Set 20" conductor pipe @ 0-40'. MIRU drilling unit 9-12-94. Notified Mr. Mark Ashley with NMOCD (Artesia) @ 1 PM, MDT 9-12-94 of intention to spud. Spud 17.5" hole, drilled w/ fresh mud to 300', circulated hole clean, TOH. Ran 7 jts. new 13.375", 48# Lone Star csg. w/ centralizers and set @ 0-300'. By Western Co., cemented csg. w/ 210 sxs. class "C" cmt. (2% CaCl + 0.25 pps Flocele), then 140 sxs. "C" cmt. (2% CaCl). Plug down 4 AM MDT, 9-13-94. Circulated 29 sxs. to surface. WOC 24 hrs. per NMOCD request. NUBOP. Tested csg. & BOP to 800#, 30 min., held OK. TIH w/ 11" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Vice-President DATE 9-15-94  
TYPE OR PRINT NAME Brad D. Burks TELEPHONE NO. 918-582-3855

(This space for State Use)

**SUPERVISOR, DISTRICT II** DATE **SEP 24 1994**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: