

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

CIST
 BLM
 BDM
 SE 2nd

WELL API NO.
 30-015-27909

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-5894

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESERV. OTHER _____

7. Lease Name or Unit Agreement Name
 Remuda Basin St.
 (Prop. # 14383)

2. Name of Operator
 BK Exploration Corporation (OGRID #2433)

8. Well No.
 2

3. Address of Operator
 810 S. Cincinnati, #208 Tulsa, OK 74119

9. Pool name or Wildcat #47545
 Nash Draw Brushy Canyon Delaware

4. Well Location
 Unit Letter A: 330 Feet From The North Line and 330 Feet From The East Line
 Section 24 Township 23-S Range 29-E NMPM Eddy County

10. Date Spudded 9-12-94 11. Date T.D. Reached 9-24-94 12. Date Compl. (Ready to Prod.) 10-17-94 13. Elevations (DF & RKB, RT, GR, etc.) 3008' GR 14. Elev. Casinghead 3008'

15. Total Depth 8500' 16. Plug Back T.D. 8149' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8500' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Brushy Canyon Delaware @ 6919-6928' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR-CNL-LDT-CAL, GR-DLL-MSFL-CAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	NA	0-40'	NA	NA	-
13.375"	48#	0-300'	17.5"	210 sxs. "C", cmt. circ. to surface	
8.625"	23, 24, 32#	0-3185'	11"	840 sxs. Lite "C", cmt. circ. to surface	
5.5"	17#	0-8200'	7.875"	410 sxs. "C", TOC 6147' by CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	0-6977'	-

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4 spf @ 6919-6928' (36 holes)	6919-6928'	1000 g. 15% acid
	"	58,000 g. 30-XL gel, 204,000#
	"	20-40 sand, 20,000# RC sand 16-30

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
10-17-94	Pumping - 1.75" insert pump				Producing		
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11-20-94	24	-		38	12	274	316
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
-	-		38	12	274	36.3° @ 60° F	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
 Used as fuel for engine and heater treater
 Test Witnessed By
 Norvell's Oilfield Service

30. List Attachments
 C-104, Electric logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burks Printed Name Brad D. Burks Title VP, Operations Date 12-7-94