rorm 3160-3				SUBMIT IN	P ATE	abbroser /				
December 19900 II C	ONS. COMILA	120 STATES	(Other inst., reverse i	actic on side)	Budget Bureau No. 1004-0136 Expires: December 31, 1991					
DRAWEN	DUDEPARTMEN	T OF THE IN	R							
artesia,	NM 8821000	LAND MANAG	EMENT			5. LEASE DESIGNATION AND SERIAL NO. NM-43744				
	CATION FOR	DEFER		6. IF INDIAN, ALLOTTER OR TRIBE NAME						
AFFL.	CATION FOR F	COMIT NO D	HILL O	R DEEPEN		- Control of the cont				
		PEPPER	D .			7. UNIT AGREEMENT NAME				
. TYPE OF WELL	70. 4	0 1/2 5	Y .							
WELL (A)	AS DO ORTHER	~, OE	SINGLE	X MULTI	PLE	8. FARM OR LEASE NAME, WELL NO. 9996				
NAME OF OPERATOR	10	70, 5				Sterling Silver "34" Fed N				
Santa Fe Ene	rgy Operating I	artness, Kl	1. V	20290		9. API WELL NO.				
ADDRESS AND TELEPHONE NO.	S	<i>y</i> /		RECEIVED)	30-015-27937				
LOCATION OF WELL (P	, Suite 1580, Meeport location clearly 166	idland, Texa	s 7970	01		10. FIELD AND POOL, OR WILDCAT				
					•	Sand Dunes West (Delaware				
(C) 660 FNL	, 1980' FWL, Se	c 34, T-23-S	,R-31-E	MAY 06.'9	4	AND SURVEY OR AREA 33745				
At proposed prod. son	ie					Sec 34, T-23-S,R-31-E				
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	- ○, ○, D,	ит. С.					
				ARTESIA, OFFI	C E	12. COUNTY OR PARISH 13. STATE				
. DISTANCE FROM PROPO		, New Mexico	16. No. of	ACRES IN LEASE	17. NO 4	Eddy New Mexico				
PROPERTY OR LEASE 1 (Also to nearest drig	INE. PT 660'		64		TO T	7. NO. OF ACRES ASSIGNED TO THIS WELL				
. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSE	D DEPTH	20 ROTA	40 ARY OR CABLE TOOLS				
TO NEAREST WELL, DI OR APPLIED FOR, ON THE		320'	8200		_					
BLEVATIONS (Show who	ther DF, RT, GR, etc.)				1 10	22. APPROX. DATE WORK WILL START				
3428 GR						5-15-94				
		PROPOSED CASING	G AND CEM	ENTING PROGRA	м	R-111-P Potash				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO								
17-1/2"	H-40 13-3/8		<u> </u>	SETTING DEPTH	-	QUANTITY OF CEMENT				
12-1/4"	K-55 8-5/8	\	——	600'	2000	600 sx to circulate 2000 sx to circulate				
7-7/8"	K-55 5-1/2					e back to 4000'				
plugged in a Onshore Oil a Drillin Exhibit Exhibit Exhibit	manner consist	ent with Fede o. l are outl o Plan noke Diagram	ed at Trerat Rep	test the Delaware formation for oil. If TD. If non-productive the well will be Regulations Specific programs as per in the following attachments. Exhibit E - Topo Map of Location Exhibit F - Map Showing Existing Wells Exhibit F (A) Plat of Location Exhibit G - Well Site Layout Surface Use and Operations Plan Port ID-1 5-13-94 Member 4 HI						
BOVE SPACE DESCRIBE	PROPOSED PROGRAM: If ent data on subsurface location	proposal is to deepen, giv	e data on pre	sent productive zone a	and proposed	new productive zone. If proposal is to drill or				
	on substitute location	and measured and true	vertical depth	s. Give blowout prever	nier program,	it any.				
SIGNED Dane	el Polito		Divisi	on Drilling	Engine	eer Date March 18, 1994				
(This space for Federa	al or State office use)				<u> </u>	APPROVAL SUBJECT TO				
PERMIT NO.			_ APPRO	VAL DATE		GENERAL REQUIREMENTS AND				
	ot warrant or certify that the ann	licant holds legal or equite			ease which we	ould entitle the applicant to consult tous ons thereon.				
CONDITIONS OF APPROVAL			A	Ling	CADE WILLIAM	ATTACHED				
APPROVED BY # Pa-t	vicias.M	√ See Instructi	-	DOROGE everse Side	<u>)</u>	DATE APR 2 6 1994				

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

DISTRICT II P. O. Drawer DD Artesia, NM 88210

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

ec, NM 87410 All distances must be from the outer boundaries of the section.

SANTA	FE E	NERGY	OPER.	PART.	L.P.	T2	ERLING	SILVER	134	FED.	Well No.
Unit Letter C	Section	34	Township	23 SOUT		ange 31	EAST, 1	лири		County	PNNV
Actual Footage Lo	cation of			20 5001	·• I		IMOI, I	1.91.1 .91.		<u> </u>	EDDY
660	feet fro		NORTH	li	ne and	19	80	feet f	rom th	e WES	ST line
Ground Level Elev	7. Pro	ducing Fo	rmation aware		P		THELE H		. 1		/ 0
								West (D			40 Acres
2. If mo to wo 3. If mo been Y If the the re No al unitize	re than orking in re than consolic fes canswer everse stood to be attended to the feet of the feet feet feet feet feet feet feet	one leasterest of one leasted by No is "no" side of t	se is ded nd royalty se of diffe communi If ans , list the his form assigned oling, or	icated to '). erent owne itization, c swer is " owners a if neccess to the we	the well ership is initization yes", to discount tracesary.)ell until	dedication, force type of description	e each a ited to the ed—poolin consoli ptions where	nd identify e well, have g, etc.? dation nich have	the ove the	interest of	the plat below. thereof (both as of all the owners onsolidated. (Use communitization, nterest, has been
	1980' -		660,			 			ii C k	I henformation complete nowledge	R CERTIFICATION areby certify that the in herein is true and to the best of my and belief.
									Pr Pr Di Ca Op	ompany S	Roberts Drilling Engineer anta Fe Energy Partners, L.P.
									W. W. and the table of table	I here ell location as plotted ctual survival survival survival en the best of the Survival survival en the Su	R CERTIFICATION reby certify that the n shown on this plat of from field notes of reys made by me or supervision, and that is true and correct is true and correct of my knowledge NEW MARY 217. 1894 Seal of Mary 217. 1894 BEZNER NO. 7920
0 330 660	990 132	20 1650	1980 2310	2640	2000	1500	1000	500			10 LAND 20 MERION P.S. #7920 31256 / 48SE

TO PIT 4- NOMINAL BLEED LINE PROPOSED 3-M BOPE AND CHOKE ARRANGEMENT TO PIT AND/OR MUD/GAS SEPARATOR REMOTELY OPERATED OR ADJUSTABLE CHOKE ADJUSTABLE CHOKE REMOTELY OPERATED VALVE FLOWLINE **PREVENTER** BLIND RAMS PIPE RAMS ANNU SANTA FE ENERGY OPERATING PARTNERS, L.P. STERLING SILVER "34" FED NO. 3 FILL-UP LINE 2" NOMINAL 660' FNL & 1980' FWL SEC 34, T-23-S,R-31-E EDDY COUNTY, NEW MEXICO EXHIBIT B CHECK VALVE (OPTIONAL)