-NM OIL CONS COMMISSION rawer DD Form 3160-55 (June 1996) Artesia, NM 88210 DEPARTMENT OF THE INTERIOR | 39 | BUREAU OF LAND MANAGE FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-81586 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well XX Oil Well Gas Well 8. Well Name and No. 2. Name of Operator River Bend Federal No. 7 CONFIDENTIAL Pogo Producing Company 9. API Well No. 3. Address and Telephone No. 30-015-27994 P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Bone Spring 11. County or Parish, State 2280' FNL & 460' FWL, Section 23, T24S, R29E Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Spud Dispose Water (Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

MIRU Nabors Rig #301. Spud well @ 1230 hrs CDT 5/31/94. Drilled 17-1/2" hole to 465'. TD reached @ 2130 hrs CDT 5/31/94. Ran 10 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 465'. IFV @ 418'. Howco cemented 360 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" + 2% CaCl₂ (14.8 per down (0200 hrs CDT 6/1/94. Recovered 80 sx experience 14 hrs. Compressive strength of cement is over 900 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi 1995 NU BOP's and test to 1000 psi.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OIL CON. DIV. DIST. 2

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		e description
14. I hereby certify that the foregoing is true and correct Signed	Tide Senior Operations Engineer	July 21, 1994
(This space for Federal or State office use)		
Approved by	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.