Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

DEPARTMENT OF THE INTERIOR

(See other in-

roum approved.	
Budget Bureau No.	1004-0133
Expires August 31,	1985

	22.,	BUREAU OF L	AND MANAGEN			(erse side)	5. LEASE DESI	GNATION AND SERIAL NO	
WELL C	OMPLETIC	ON OR REC	OMPLETION	DEDODT A	ND I)C *		ALLOTTEE OR TRIBE NAME	
Ia. TYPE OF W	VELL:	OIL XX GAS WELL		REPORT A	IND LC	JG "			
b. TYPE OF C		WELL MAN WELL	. L DRY L	Other	CENED		7. UNIT AGREE.	MENT NAME	
WELL.	OVER X	DEED- BACK	DIFF. DESVE.	Other			S. FARM OR LE	ASE NAME	
2. NAME OF OPERATOR Pogo Dynoducia Communication							River Bend Federal		
Pogo Producing Company / OCT 12:94						9. WELL NO.			
		idland, TX	70702 7240	_			7		
4. LOCATION OF	WELL (Report lo	cation clearly and i	n accordance with	anu State requirem). C. D.			POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements of the At surface 2280' FNL & 460' FWL, Section 23, T24S, R29E					Cedar Canyon Delaware				
	interval reported	A halam		TETO, RESE			OR AREA	M., OR BLOCK AND SURVEY	
At total dept		same							
At total gepc	a same							23, T24S, R29E	
			14. PERMIT N	1	TE ISSUED		12. COUNTY OR PARISH	13. STATE	
15. DATE SPUDDED	16. DATE T.	D. REACHED 17. D.	ATE COMPL. (Ready		5/27/94		Eddy	NM	
				18. E	LEVATIONS (DF. RKB, RT	GR, ETC.)* 1	9. ELEV. CASINGHEAD	
20. TOTAL DEPTH, M	D A TVD 21.	PLUG. BACK T.D., MD		LTIPLE COMPL.	23. INT	ERVALS	ROTARY TOOLS	CABLE TOOLS	
9020'		5600'		MANY*	DRI	LLED BY		1	
24. PRODUCING INT	ERVAL(S), OF TE	HIS COMPLETION-T	OP, BOTTOM, NAME	(MD AND TVD)*				25. WAS DIRECTIONAL	
5330' E	2EAL Davide	0- /44	· · · ·					SURVEY MADE	
26. TYPE ELECTRIC	354 Brush	y Canyon (M	O & TVD)				İ		
	AND OTHER LOG	3 RCN					27.	. WAS WELL CORED	
28.									
CASING SIZE	WEIGHT, L		SING RECORD (Re	port all strings set		ENTING RE	·		
						TENTING RE	CORD	AMOUNT PULLED	
			 -						
									
29.		LINER RECORI			30.	TU	UBING RECORD		
SIZZ	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DE	PTH SET (MD)	PACKER SET (MD)	
			-						
31. PERFORATION RE	CORD (Interval.	size and number	<u> </u>	<u> </u>	<u> </u>				
	(ina mamoer,				FRACTUR	E. CEMENT SQ	UEEZE, ETC.	
				5330'-535				MATERIAL USED	
5330' - 53	54' (48 -	.50" dia ho	les)	3330 -333		Acdz 1	<u>v/1000 gal</u>	s 7-1/2% HCI	
			•			Frac I	w/ 47000 g	als X/L gel	
						+ 2/,	760# 16/30	sand	
33.•			PROI	OUCTION					
DATE FIRST PRODUCT	rion PRO	DUCTION METHOD (flowing, gas lift, pu	imping—size and t	ype of pum	p)		US (Producing or	
10/4/94		Pumping					shut-in)	roducing	
10/10/94	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-MCI	F. V	VATER-BBL.	GAS-OIL RATIO	
rlow. Turing Press.	24 CASING PRESSI		>	29	10		216	345:1	
		CALCULATED 24-HOUR RAT	OIIBBI	GAS-MCF.	1	WATER-BB	L. OIL	GRAVITY-API (CORR.)	
34. DISPOSITION OF G	AS (Sold, used fo	or fuel, vented, etc.)	29	10		216		38.2	
Vented	·	,,				f	ST WITNESSED		
35. LIST OF ATTACH					<u>.</u>		laise Camp	panella	
C-104, Sund									
6. I hereby certify	Sat the foregoi	ne and attached in	formation is compl	ete and correct as	determined	from all	available records	3	
SIGNED /	amitt f	Snik	_						
WANTED PLACE		41100	_ TITLE SE	iiioi operat	าบก Ena	ineer	D. 1977	rt 11 1004	