

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

11.4. Oil  
11.8. 1st  
11.8. 1st

DIVISION

FORM APPROVED

BLM - CRA

February 08, 1996

c/s F

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL

Section 6, T23S-R31E, Lot No. 2

5. Lease Designation and Serial No.

NM 02887 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

James Ranch Unit

8. Well Name and No.

James Ranch Unit #65

9. API Well No.

30-015-27995

10. Field and Pool, or Exploratory Area

Los Medanos (Bone Spring), (Wolfcamp)

Southeast Quahada Ridge (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Commingle Bone Spring,  
Wolfcamp & Delaware

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drill out CIBP set at 7900', circulate. 8/12/97
2. Tag 2nd CIBP @ 10,750, drill out. 8/13/97
3. Tag 3rd CIBP @ 11,153', drill out, circulate. 8/13/97
4. Return well to production. 8/20/97

Per Order No. R-10558 effective August 21, 1997 downhole commingle commenced in the Southeast Quahada Ridge (Delaware) 7626-36', Los Medanos (Bone Spring) 10,537-553' & 11,044-54' and the Los Medanos (Wolfcamp) 11,200-210'. All produced fluids are compatible with each other. The value of production will not be decreased by commingling. The following method of allocation will be used for produced fluids:

	Oil	Gas
Delaware	27.6%	29.7%
Bone Spring	389.0%	21.7%
Wolfcamp	33.5%	48.6%

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

*Certified P 966 241 694*

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber

Title Production Clerk

Date 10/14/97

(This space for Federal or State office use)

Approved by (DRG. SGD.) DAVID R. GLASS

Title \_\_\_\_\_

Date OCT 17 1997

Conditions of approval, if any:

RECEIVED  
1997 OCT 15 A 4: 03  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE