

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor. Division
811 S. 1st Street
Alamosa, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, SECTION 30, T2S, R30E
1980' FNL & 1980' FEL²³

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLD RUSH "30" FED #1

9. API Well No.

30-015-28032

10. Field and Pool, or Exploratory Area

NASH DRAW, BRUSHY CANYON

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
PROPOSED REMEDIAL WORK
PROPOSED OPERATIONS: Open Additional Brushy Canyon Pay

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH w/rods, pump & tbg.
2. TIH w/ RBP to +/- 7000'. Set RBP.
3. PU to 6615'. Spot 300 gals 7 1/2% mud-removal acid from 6615' to 6423'. TOH w/tbg.
4. RU perforators using 4" carrier guns, premium charges, decentralized and shoot 1 JSPF @ 6578 - 6590' and 6598 - 6615' (total 31 holes). Depths picked on Apollo GR/CBU/CCL log run 2/27/95 which is on depth w/ SWSCO GR/CNL/ LDT log run 7/14/94.
5. TIH w/tbg & 7" pkr to +/- 6500'. Reverse spot acid into tbg. Set pkr.
6. Pressure up on tbg and breakdown perms.
7. Continue treatment of perms by pumping 1000 gals 7 1/2% mud-removal acid carrying 62 ball sealers down tbg at +/- 4 BPM.
8. Swab back load and evaluate.
9. RU Dowell to frac perms 6578-6590' w/15,200 gals 30# X-Link gel carrying 9,500# 16/30 Ottawa sand + 33,700# 16/30 resin-coated sand down 2 7/8" tbg at a rate of +/- 8 BPM w/an anticipated treating pressure of 2000 psi.
10. Swab/flow back and evaluate.
11. TOH w/tbg & pkr. TIH w/rods, pump & tbg and place on production. When fluid production has dropped such that pump capacity can move all fluid from this zone and current producing zone 7094 - 7109', remove RBP and commingle production from both zones.

3084' GL

3110.5' KB (26.5' AGL)

9975' PBD

ELEVATIONS:

CASING:

13 3/8" 54.5# @ 651' w/ 990 sx, circ'd
9 5/8" 36# @ 3,400' w/ 1800 sx, circ'd
7" 26,29# @ 10,610' w/ 1305 sx in 2 stages, DV @ 7193', TOC @ 3000'
4 1/2" 15.1# liner @ 10,048' - 14,200' w/ 600 sx

CURRENT PERFORATIONS:

13,625 - 13,655', Morrow - plugged off
12,740 - 12,770', Atoka - plugged off
11,647 - 11,704', Wolfcamp - plugged off w/ CIBP @ 11,550' w/ 35' cmt & CIBP @ 10,010' w/ 35' cmt
7,094 - 7109', Brushy Canyon - open

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Legan

Title REGULATORY ANALYST

Date JANUARY 30, 1997

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date FEB 06 1997