

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28084

Operator <u>Scurlock Permian Corp</u>		Lease <u>Dunaway</u>		Well # <u>2</u>	
Location of Well	Unit <u>F</u>	Section <u>23</u>	Township <u>22</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/2	* 9 5/8	40 #		300'	150 Surf.
8 1/2	7	23 #		825'	225 Surf.
6 1/8	2 7/8	6.5 #		850'	0

Casing Data:

Surface 7 joints of 9 5/8 inch 43.5 # Grade J-55

(Approved) (Rejected)

Inspected by not inspected date \_\_\_\_\_

Cementing Program

Size of hole 12 1/2 Size of Casing 9 5/8 Sacks cement required 150 sxsType of Shoe used guide Float collar used \_\_\_\_\_ Btm 3 jts welded noTD of hole 292 Set 298 Feet of 9 5/8 Inch 43.5 # Grade J-55New-used csg. @ \_\_\_\_\_ with 140 sxs Ches sacks neat cement around shoe+ \_\_\_\_\_ sax \_\_\_\_\_ additives 2% CPlug down @ 3:00 (AM) (PM) Date 9/20/94Cement circulated Yes No. of Sacks 58 sxs to pitCemented by Halliburton Witnessed by Gary Williams

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks:

No centralizers used / Pressured tested casing to 4000 lbs