State of New Mexico Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

District I PO Box 1980, Hobbs, NM 22241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

PO Drawer DD, Artesia, NM 88211-0719					OIL CONSERVATION DIVISION						Submit to Appropriate District Office				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				PO Box Santa Fe, NM				-2088		5 Copies					
PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
I.	R	EQUES			LOWA		D AU	THOR	IZATI	ON TO T	RANSPO				
			•	.,						, 017891			=		
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340							³ Reason for Flling Code						Code		
P. U. DUX 10340, MIGIA				iand, 1x /9/02-/340					1	NW					
⁴ API Number				• 1						<u> </u>		' Pool Code			
30 - 0 15 - 28138			Cedar Canyon Delaware				operty Name				11540				
L				H. Buck State				DEN	TIA	2		' W	ell Number		
II. 10	Surface				Lot.ldn										
							-	North/So	1	Feet from the			County		
Н	16 24S		29E			1980		North		660	East		Eddy		
UL or lot no. Section Township Range Lot ida Feet from the North/South line Feet from the										East/West	line	County			
11 Lee Code	13 Producis	ng Method (Code	14 Gas (Connection D	ate 15 C-	129 Permi	Number	14	C-129 Effective	Date	" C-1	29 Expiration Date		
S Pumping															
III. Oil a		Transpo					10						*		
" Transpo OGRID			17 Transporter Name and Address				²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description					
7440 EOTT Oper			ating L.P. 2				314578 0			H/16/24S/29E /					
619 12 12	1188, Houston, TX				011010			H. Buck State #2 Battery							
Resident Con-	5 (4)	77252	<u> </u>												
												6	5		
And the second s															
No. 1 The Control of										Pot ID-2					
											3-31-95				
(1) (1) (1)						3.3				comp & BK					
IV. Prod	uced Wa	iter		···				·					,		
- S ()	POD				*******	и	POD UL	STR Local	tion and D	escription					
2814	P1 C														
V. Well		ion Dat													
Spud Date 11/9/94			¹⁴ Ready Date 12/7/94				"10 7950' 796			рато 6410'			Perforations -6422		
M Hole Size			31 Casing & Tubing Size				³² Depth Se					6582 ' -6600 ' Sacks Cement			
17-1/2	13-3/8				535				1400 sxs-circ 50 sx						
11			8-5/8				2805								
7-7/8			5-1/2				7950					.200 sxs-circ 135 sxs .325 sxs-TOC 2440'			
						·				•	1020 37	3 10	56 2440		
VI. Well	Test Da	ıta													
M Date New Oil M Gas			Delivery Date M Test Date			est Date	27 Test Length			M Tbg. Pressure		· · ·	" Cag. Pressure		
12/9/94					12/15/94		24	24 hrs		-					
Choke Size		19	41 Oil		4 Water 330		20	⁴⁹ Gas 20		4 AOF		Test Method Pumping			
"I hereby certify that the rules of the Oil Conservation Division have been complied															
with and that the information given above is true and complete to the best of my knowledge and belief:							OIL CONSERVATION DIVISION								
Signature: Tanks Lince								Approved by: SUPERVISOR, DISTRICT H							
Printed name: Barrett L. Smith							Title:								
Tide: Senior Operation					ineer	Approval Date: JAN 6 1995									
Date: 12/15/94			Phone: (915)682-6822										·		
" If this is a	change of op-	erator (W in	the O	GRID nur	nber and nan	ne of the previ	ous opera	lor							
Product Orange Signature											D./				
Previous Operator Signature								Printed Name Title Date							