

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V4137	
7. Unit Agreement Name	
8. Farm or Lease Name Milano	
9. Well No. 2	
10. Field and Pool, or Wildcat Willow 2 BR Del Rustler Bluff Del.	
12. County Eddy	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Energex Company Inc.	
3. Address of Operator 100 North Pennsylvania, Roswell, NM 88201	
4. Location of Well UNIT LETTER _____ 1980 FEET FROM THE North LINE AND 2160 644 53 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 24 RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 2937 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/26/94 Spudded@ 9:00 a.m. 12 1/4 " Hole
11/27/94 Ran 13 jts. 8-5/8" J-55 Casing (586.29) set @ 598' using landing jt. Float @ 541.5' Halliburton cemented with 325 sxs class "C" +2% CaCl2. Plug down @ 11:15 pm 11/26/94. Circulated 20 sxs to pit. Cement fell back approx. 50' Filled up with ready mix to surface. Jet and clean pits. Fill pits with brine to drill salt section. Cut off 14" conductor pipe and nipple up well head on 8-5/8" casing.
11/28/94 Change of Plans. Ran 8-5/8 Surface Casing as stated above. If Commercially Productive, will Run 5-1/2" Production Casing and circulate to surface. No Intermediate Casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda J. Lattig TITLE Prod Acct DATE 11/30/94

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 8 1994

CONDITIONS OF APPROVAL, IF ANY: