

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO. | 30-015-28165 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name Harroun Trust "19" |
| 2. Name of Operator Santa Fe Energy Operating Partners, L.P. | 8. Well No. 1 |
| 3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701 | 9. Pool name or Wildcat Laguna Salado (Atoka) |
| 4. Well Location Unit Letter <u>N</u> : <u>1316</u> Feet From The <u>South</u> Line and <u>1320</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2969' GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/09/94: Spud 17-1/2" hole @ 2:30 a.m. Drilled to 410'. RU casing crew and ran 9 jts 13-3/8" 48# casing. Set csg at 410'. Cemented w/ 300 sx C1 C-Lite containing 5% salt & 1/4 pps Celloseal. Tail w/ 200 sx C1 "C" + 2% CaCl₂. Circ'd 240 sx to pit. Plug down @ 3:00 p.m. WOC. Cut csg off and weld on head. NU BOP.

11/10/94: Finish NU BOP. PU BHA & TIH. Tested casing to 600 psi, ok. WOC total of 12 hours. Drlg cmt. Resume drilling operations.

11/15/94: Depth 2639'. RU and ran 59 jts 9-5/8" 36# J-55 ST&C casing and set at 2639'. Cemented w/ 1200 sx "C" Lite containing 9 pps salt & 1/4 pps Celloflake. Tail w/ 250 sx C1 "C" + 2% CaCl₂. Plug down @ 5:00 a.m. Circ'd 277 sx to pit. WOC. Cut csg off and weld on head. NU BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/17/94
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

SUPERVISOR, DISTRICT

NOV 21 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: