

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28165

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator  
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location  
Unit Letter N : 1316 Feet From The South Line and 1320 Feet From The West Line  
Section 19 Township 23S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2969' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-94: Depth 10,395'. RU and ran 243 jts 7" 26# LT&C casing and set at 10,395'. Cemented w/ 1000 sx C1 H 50/50 POZ containing 2% gel, 6 pps salt, & 0.3% CF2. Had good circulation while cementing. Plug down @ 9:00 p.m. CST. WOC.

12/2/94: Nipple down and install head. Try to set slips without success. Wait on new slips. Set slips and cut casing off. Tested BOP to 10,000#, had to replace double stud adaptor.

12/3/94: Test BOP to 10,000#, hydril to 5000# (okay). Test kelly valves, safety valves, and manifold to 10,000# (okay). PU drill collars and drill pipe. TIH. Test casing to 2600# (okay). Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 12/6/94  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 687-3551

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC 19 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: