

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

NM OIL CONS COMMISSION
L per DD FORM APPROVED
Artesia Survey 88-001 (004-0137)
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter G : 2300 Feet From The NORTH Line and 1662 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No. Date Issued 12. County or Parish 13. State
EDDY NM

15. Date Spudded 12/6/94 16. Date T.D. Reached 1/29/95 17. Date Compl. (Ready to Prod.) 4/16/95 18. Elevations (Show whether DF, RT, GR, etc.) GR-3458'; KB-3477' 19. Elev. Casinhead 3458'

20. Total Depth, MD & TVD 11,901' 21. Plug Back T.D., MD & TVD 11,740 22. If Multiple Completions, How Many? 23. Intervals Rotary Tools 0-11,901' Cable Tools -

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 11,326'-11,516' : WHITE CITY PENNSYLVANIAN 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN, GR-SONIC, SW CORE, GR-CCL 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	CL-C 488 SX, CIRC 12	
9 5/8"	36#	1650'	12 1/4"	CL-H 725 SX, CIRC 0	
7"	23# & 26#	8500'	8 3/4"	CL-H 1850 SX, CIRC 100	
4 1/2"	13.5#	11,901'	6 1/8"	CL-H 630 SX, CIRC 0	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,194'	11,197'

31. Perforation record (interval, size, and number)		FRACTURE, CEMENT, SQUEEZE, ETC.	
11,326'-11,356'; 11,438'-11,456'; 11,488'-11,500'; 11,506'-11,516' (2 JSPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,326'-11,516'	ACID-15000 GAL 7 1/2% 50% FOAM CO2
			FRAC-29000 GAL 40# BORATE XLG FOAM
			W/ 15-25% NITROGEN CARRYING 20/40
			ECONODROP

33. PRODUCTION							
Date First Production 4/28/95		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/9/95	Hours tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1060	Water - Bbl. 21	Gas - Oil Ratio -
Flow Tubing Press. 900#	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED THRU 4/24/95, SI, SOLD STARTING 4/28/95

35. List of Attachments
DEVIATION SURVEY, C-122, GRAPH, AND LAB REPORT

36. I hereby certify that the foregoing is true and correct
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/15/95
TYPE OR PRINT NAME Monte C. Duncan

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MORROW	11,012'		CORE 11,517'-11,543'	LAMAR RAMSEY OLDS BONE SPRINGS LS 1st BONE SPRINGS SS 2nd BONE SPRINGS SS 3rd BONE SPRINGS SS WOLFCAMP STRAWN ATOKA MORROW LS MORROW SS	1658' 1734' 1822' 5310' 6196' 6700' 8052' 8372' 10,237' 10,430' 11,012' 11,322'	