

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Drawer DD

rtesia, NM, 88210

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other _____					
2. NAME OF OPERATOR Chevron U.S.A., Inc.					
3. ADDRESS AND TELEPHONE NO. P. O. Box 1150, Midland, TX 79702					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 900' FWL At top prod. interval reported below At total depth					
14. PERMIT NO. MAR 1 1995 DATE ISSUED 11/18/94					
15. DATE SPUDDED 12/9/94		16. DATE T.D. REACHED 12/19/94		17. DATE COMPL. (Ready to prod.) 1/2/95	
18. ELEVATION (DF, RKB, RT, GR, ETC.)* 3025' GL		19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 6325'		21. PLUG, BACK T.D., MD & TVD 6278'		22. IF MULTIPLE COMPLEMENTS, HOW MANY? DIST. 2	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS X	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. WAS WELL CORRED No	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5906'-6234' Delaware					
28. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CND-GR, GR/CCL					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8-5/8" M-50		23#	240'	12-1/4"	200 sx Class "C"
5-1/2" K-55		15.5#	6325'	7-7/8"	1275 sx Class "C"
30. AMOUNT PULLED 41 sx surf TOCBTS 1025'					
31. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
32. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	5974'	NA			
33. PERFORATION RECORD (Interval, size and number)					
6216'-6234' (37 holes) 2SPF, 120 Deg. 5928'-5944' (33 holes) 2SPF, 120 Deg. 5906'-5916' (11 holes) 1SPF, 120 Deg.					
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6234'-6216'		120 gals 15% HCL			
6216'-6234'		52,000# 16/30 sand frac			
5906'-5944'		63,500# 16/30 sand frac			
35. PRODUCTION					
DATE FIRST PRODUCTION 1/7/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 1/7/95	HOURS TESTED 24	CHOKER SIZE W.O.	PROD. N. FOR TEST PERIOD →	OIL—BBL. 71	GAS—MCF 100
WATER—BBL. 190	GAS-OIL RATIO 1408				
FLOW, TUBING PRESS. 280#	CASING PRESSURE 900#	CALCULATED 24-HOUR RATE →	OIL—BBL. 71	GAS—MCF 100	WATER—BBL. 190
OIL GRAVITY-API (CORR.) 46.0					
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
37. LIST OF ATTACHMENTS					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.K. Ripley		TITLE CARLSBAD, NEW MEXICO		DATE 2/6/95	

* (See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS		TOP
38.		

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5836'	6238'	Sandstone: Oil bearing from production tests	Rustler	174	174
				Top Salt	280	280
				Base Salt	2478	2478
				Delaware	2734	2734
				Bone Spring	6259	6259