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State of New Mexico Minerals and Natural Resources Ene.

Form C-105 Revised March 25, 1999

District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Santa Fe, NM 87505

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1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL API NO. RECEIVED 30-015-28268 5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No. WELL COMPLETION OF REGOMPLETION REPORT AND LOG la. Type of Well: McKee State OIL WELL) GAS WELL DRY OTHER b. Type of Completion: NEW WORK PLUG DIFF. Reentry WELL OVER DEEPEN BACK RESVR. 2. Name of Operator 8. Well No. NGX Company #1 3. Address of Operator 9. Pool name or Wildcat P.O. Box 5 Roswell, NM 88202 Willowlake Delaware 4. Well Location : 990 Feet From The South Line and 1650 Feet From The Line Section 25 Township 24 S 28 E NMPM Eddv Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11/17/0d 4/27/01 June 20, 2001 GL:2919', KB2931' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By Pulling Unit 5,3001 4975 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Delaware Brushy (4883-4903') 21. Type Electric and Other Logs Run 22. Was Well Cored DLL-msf1;GR NO 23. CASING RECORD (Report all strings set in well) **CASING SIZE** DEPTH SET WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7/8" 5 1/2" 50111 15.5 200 sx . 50/50 24. LINER RECORD 25. **TUBING RECORD** TOP BOTTOM SIZE SACKS CEMENT | SCREEN **DEPTH SET** PACKER SET 4970' 2 7/8" NA26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4883-4903'@2 ispf 4883-49031 10 bb1s 7.5% NEFE HC/ (40 holes total) **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) **Date First Production** Well Status (Prod. or Shut-in) pumping on 1.25" downnole pump June 20,2001 producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period

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