Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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N.M. Oil O TS DivisionAPPROVED

Budget Bureau No. 1004-0135 at.

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March 31, 1993

BUREAU OF LAND MANAGEMENT Artesia, NM ation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-0556859 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Nash Unit 8. Well Name and No. Gas Oil Other Well X Well Nash Unit #24 Name of Operator 9. API Well No. STRATA PRODUCTION COMPANY 30-015-28271 505-622-1127 P. O. Box 1030 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area Roswell, New Mexico 88202-1030 Nash Draw Brushy Canyon Oil Pool 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1750' FNL & 890' FEL Eddy County, New Mexico Section 14-23S-29E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water OTHER Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MIRU. NU BOP. TOH with rods and pump. 03/05/99: TIH with RBP. Set at 6000'. TOH with tubing. 03/06/99: Perf 8 .42 holes at 5895'-5902'. Acidize with 1200 gallons 7 1/2% acid. Swab. Frac with 03/08/99: 7100# 16/30 sand. Perf 5 .42 holes at 5800'-5804'. Acidize with 1000 gallons 7 1/2% acid. 03/09/99: Perf 19 .42 holes at 5451'-5474'. Acidize with 1500 gallons 73/2% Swab test. 03/10/99: Frac with 8000# 16/30 sand. Swab test. Perf 12 .42 holes at 4169'-4180'. Acidze with 2000 gallons 7 1/2% acid and 15 tons CO 03/12/99: Swab test. TOH with tools. ND BOP. TIH with production string, pump and rods. Placed on 03/13/99: production. 14. I hereby certify that the foregoing is true and correct **Production Records Manager** Title Signed (This space for Federal or State office use) Title Approved by

Conditions of approval, if any: