DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

| P.O. Box 2088 | | | R PERM | AIT TO D | RILL, RE-E | ENTER | R, DEEPEN, P | LUGBACK, O | □ R ADD | | ED REPORT | |
|---|------------------------------|-----------------------|--|---|------------------|-------------|---|---------------------------------------|-------------------|---|-----------|--|
| ¹ Operator Name and Address | | | | | | | | | | ² OGRID Number | | |
| TEXACO EXPLORATION & PRODUCTION INC. | | | | | | | | | | 022351 | | |
| P.O. Box 3109, Midland Texas 79702 | | | | | | | | | | ³ API Number 30-015-7835/ | | |
| Property Code | | | | ⁵ Property Name REMUDA BASIN '30' STATE | | | | | | ⁶ Well No. | | |
| · · · · · · · · · · · · · · · · · · · | 105 | <u> </u> | | | 7 Surfac | | | · · · · · · · · · · · · · · · · · · · | | | - | |
| Ul or lot no. | l or lot no. Section Townshi | | Range Lot.idn | | Feet From The | | North/South Line | Feet From The | East/ | East/West Line C | | |
| N | 30 | 23-S | | | 660 | | SOUTH 1980 | | V | VEST | EDDY | |
| r | | | Propos | ed Botton | | | f Different Fro | · · · · · · · · · · · · · · · · · · · | | | | |
| UI or lot no. | Section | Section Township Rang | | Lot.idn | Feet From Th | | North/South Line | Feet From The | East/West Line Co | | County | |
| Proposed Pool 1 Wildcat G.p. 4 | | | | | | | ¹⁰ Proposed Pool 2 | | | | | |
| -UNDECKONATED BRUGHY CANYON- 16035 | | | | | | | UNDESIGNATED BONE SPRING | | | | | |
| 11 Work Type Code 12 WellType Code Rotary or C | | | | | | | C.T. 14 Lease Type Code | | | 15 Ground Level Elevation | | |
| <u> </u> | N | | 0 | ROTARY | | ′ | S P C | | | | | |
| ¹⁶ Multi | iple No | 17 p | roposed Dep 7500' | | | | 19 0 | THOSE WIFE | 4/1/95 | | Date | |
| No 7500' BRUSHY CAN/BONI | | | | | | | cc0 4 = 4005 | | | | | |
| SIZE O | F HOLF | SIZE OF C | ASING | | PER FOOT | | SETTING DEPTH | SACKS C | | | EST. TOP | |
| 11 | | 8 5/8 | | | | 400 | | () 100 sec | - n n | N. DISURFACE | | |
| 7 7/8 | | 5 1/2 | | 15.5# | | 7500 |)' | 1650 SACK | | | ACE | |
| | | | | | | | | <u> </u> | <u> </u> | Pos | TD-1 | |
| | | | | | ···· | | | | | , 2- | 24-95 | |
| 22 Describe the | nmosed nmos | m If this application | n is to DEEDE | N or Pt LIG RA | CK give the data | on the pres | sent noductive zonean | d proposed new product | <u> </u> | MU LIM | e + API | |
| Describe the blowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING: 200 SACKS CLASS C (14.8 PPG, 1.34 CF/S, 6.31 GW/S). PRODUCTION CASING: 1st STG - 300 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 450 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). DV TOOL @ 4500*: 2nd STG - 800 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 SACKS CLASS H w/ 2% CC (15.6 PPG, 1.19 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. | | | | | | | | | | | | |
| l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Signature C. Wade Howard | | | | | | | Approved By: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR | | | | | |
| Printed Name C. Wade Howard | | | | | | | e: | | | | | |
| Title Eng. Assistant | | | <u>, </u> | | | | Approval Date: 7./20/95 Expiration Date: 8/19/95 | | | 119/95 | | |
| Date 2/14/95 Telephone 688-4606 | | | | | | 11 | Conditions of Approval: _Attached □ | | | | | |