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⁽ arm 3160-5 June 1990)		UNITED STATES TMENT OF THE IN J OF LAND MANAG	ITERIOR	Ви	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					5. Lease Designation and Serial No.			
		ION FOR PERMIT"			6. If Indian, A	lottee or Tribe Nam	е	
(8)	s	UBMIT IN TRIPLICAT	ΓE	100	7. If Unit or C	A, Agreement Desig	gnation	
1. Type of Well OIL GAS OTHER					8. Well Name and Number REMUDA BASIN STATE			
2. Name of Operator	TEXACO EXP	LORATION & PRODUC	CTION INC.			9		
Address and Telep	ohone No. 205 E. Bender	, HOBBS, NM 88240		397-0444	9. API Well No),		
I. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)	1270			30-015-28351	· · · · · · · · · · · · · · · · · · ·	
Jnit Letter N	: 660 Feet Fro	m The SOUTH Line	1750 and 1980	Feet From The	10. Field and F	Pool, Exploaratory A NER RIDGE DELAW	rea ARE	
NEST Line	Section 30	Township 23-S	Range	_30-E	11. County or	Parish, State EDDY		
2.	Check Appropri	ate Box(s) To In	dicate Nature	of Notice Re	anort or Ot			
TYPE OF SU	BMISSION		and Hatar		PE OF ACTION			
			Abandonment					
✓ Notice of	latant		Recompletion					
			Plugging Back			Non-Routine Fra	icturing	
☐ Subsequer	nt Report		Casing Repair			Water Shut-Off		
Final Aban	donment Notice		Atlering Casing				ijection	
			OTHER:	Surface commingle		Dispose Water		
. Describe Proposes	d or Completed Or and	(6)				ote: Report results of multipl ompletion or Recompletion Re	eport and Log Form.)	
work. If well is di	d or Completed Operations irectionally drilled, give sul	Clearly state all pertine osurface locations and m	nt details, and give leasured and true v	e pertinent dates, inc ertical depths for all	luding estimated markers and zor	date of starting an	y proposed work,)*.	
Texaco Exploration a commingle production and 825' FWL, Securatery (Unit Letter will be allocated backets)	and Production, Inc. is reconfrom the Remuda Basi 30, T-23-S, R-30-E), an O, Sec. 19, T-23-S, R-30 k according to well tests.	spectively requests adm n State #9 (Unit Letter d any other new drilled on E). The lease is opera	inistrative approva N, 660' FSL and ' wells on this lease ted by Texaco and	I to ammend the NN 1980' FWL, Sec. 30 in the west half of S has 50% of the gro	fOCD comming , T-23-S,R-30-E Section 30, into the ss working inter	ling order PLC-123 ;) , #10 (Unit Lette the Remuda Basin est in these two we	8 to surface er M, 825' FSL Central tank ells.Production	
ake in production from	Il tested at a temporary te uce into the State separat om wells #3, #9, #10, and vessel for allocating produ	any other wells that will						
The API gravity of th	e wells is 36 @ 60 degre	es and are completed in	the SW Forty Nin	er Ridge Delaware į	oool. Current we	ll tests are as follow	ws:	
Remuda Basin State Remuda Basin State								
he oil will be sold by vill be sold to Highla	y truck to Equillon and the nd at a meter sales point	produced water will be located near the future s	injected into a disp satallite. If you have	posal well, as is the e any questions, ple	current produce ase feel free to o	d water from the brontact any of the f	attery. The gas	
lomaRay Short ason Wacker	Carlsbad FMT Leader Production Engineer	(505) 887-5676 (505) 397-0484				·	3	
4. I hereby certify that the fi	oregoing is true and correct							
SIGNATURE_/	voly 4-18cc/	TITLE	Engineerin	g Assistant		DATE	3/29/00	
YPE OR PRINT NAM	⊫ Bobb	y J. Hill /					-	

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or appresentations as to any matter within its jurisdiction.

This space for Federal or State office usel

PPROVED BY Fer Pece CONDITIONS OF APPROVAL, IF ANY:

DATE