

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CON. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

River Bend Federal No. 8

9. API Well No.

30-015-28390

10. Field and Pool, or Exploratory Area

Pierce Crossing Bone Sprin

11. County or Parish, State

Eddy County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL & 330' FWL, Section 23, T24S, R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Total Depth Increase

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company respectfully request permission to extend the T.D. on the above mentioned well from 8100' to 9200'. This will allow us to test the 2nd Bone Springs. In conjunction with this we also would like to change the hole sizes and casing sizes to improve our economics. This should not have any adverse affect on drilling or producing this well. Changes are shown below.

Depth	Hole Size	Csg Wgt Grade	Cmt TOC	Mud Wgt
450'	14-3/4"	10-3/4" J-55 40.5#	400 sks-circ	FW w/ sweeps 8.5 ppg
3050'	9-7/8"	7-5/8" J-55 26.40#	750 sks-circ	Bone w/ sweeps 10.0 ppg
9200'	6-3/4"	4-1/2" J & N 11.60#	1000 sks-circ TOC 2500'	FW w/ sweeps 8.4 ppg

RECEIVED

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date 9/28/95

(This space for Federal or State office use)

Approved by

Gris, Signed by Adnan Salameh

Title Petroleum Engineer

Date 10/30/95

Conditions of approval, if any: