

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28398

Operator <u>Texaco Expl. & Prod. Inc.</u>		Lease <u>Remuda Basin "19" Fee</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>19</u>	Township <u>23</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 11 3/4</u>	<u>42 #</u>		<u>400'</u>	<u>250 Surf</u>
<u>11</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>3200'</u>	<u>850 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>7500'</u>	<u>1650 Surf</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade Wildcat-40
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 3200' Set 3200' Feet of 8 5/8" Inch 32 # Grade Wildcat-40

New-used csg. @ 3200' with 100 lb. C.H. sacks neat cement around shoe

+ 800 sack 85/65 pop. - H additives 670 gel., 520 salt, 1/4 # celo.

Plug down @ 8:45 (AM) (PM) Date 2-21-96

Cement circulated yes No. of Sacks 149 SK

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

14 3/4" hole R.T. - 10 hours

Air pocket @ 560'

11" hole R.T. - 24 hours

B. SALT 2928'