

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28400

Operator <u>Texaco Expl & Prod Inc</u>		Lease <u>Remuda Basin</u> St.		Well # <u>2</u>	
Location of Well	Unit <u>K</u>	Section <u>19</u>	Township <u>23</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>		Type of Equipment <u>Rotary</u>			

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>11 3/4</u>	<u>42 #</u>		<u>400'</u>	<u>250 Surf</u>
<u>11</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>3200'</u>	<u>850 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>7500'</u>	<u>1650 Surf</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 3205' Set 3205' Feet of 8 5/8" Inch 32 # Grade Wildcat - 50

(New)-used csg. @ 3205' with 100-CLH sacks neat cement around shoe

+ 800 sax 35/65 poz. - H - additives 670 gel, 570 SALT, 1/4 # celoseal

Plug down @ 2810 (AM) (PM) Date 2-7-96

Cement circulated yes No. of Sacks 1005X

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

T. SALT - 897'

14 3/4" hole R.T. - 9 hours B. SALT - 2975'

11" hole R.T. - 84 hours Air pocket - 608'

5 min. Blowdown