Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT!

State of New Mexico Energy, Minerals and Natural Resources Department

6	2171
Form C-105 Revised 1-1-89	Bym Bym Ord
	1224

DISTRICT I			\mathbf{O}	IL CON	SE	RVAT	OI	N D	IVIS	SION	WELL A	PI NO				 5
P.O. Box 1980, Hob	bs, N	NM 88240	•			.O. Box 2	_	`	- 1 - 1		WELL A	THO.	30-015-28	3400		1
DISTRICT II				Santa F		New Mex		750	4-2088	3	5. Indic	ate Type	of Lease			
P.O. Box Drawer DD	, Art	esia, NM 88	210	Junia i	٠, .	ton mox				•				ATE 🗵]	FEE 🔲
DISTRICT III	۸ _4	NIM 074	10								6. State	Oil / Ga	s Lea			
1000 Rio Brazos Rd.		LL COMPLET		P PECOMPI	ETIC	N PEPOP	TANE	110	<u> </u>							
1a. Type of Well: OIL WELL X GAS				OTHER_	LIK	JN KEFOR	IANE	<i>-</i>	<u> </u>		1		or Unit Agr N STATE	eement	Name	
b. Type of Completion		_	_		UG	DIFF		0	THER		- KENIO	יטאט אנ	NOINIL			
	/ORK	OVER	DEE	_	ACK [• • • • • • • • • • • • • • • • • • • •						
2. Name of Operator		TEXACO EX	PLORA	TION & PROD	UCTI	ON INC.					8. Well	No.	2		,	
3. Address of Operato	r	P.O. BOX 7	30, HO	BBS, NM 882	40						9. 800l	Name or	Wildcat B	rush	46	man
4. Well Location															J	0
		<u>K :</u>		30 Feet									WEST		ne	
Section	19)	To	wnship 23-	S		_ Rang	ge	30-E		NMPM		EDI	DY CO		
10. Date Spudded 2/1/96	11	. Date T.D. Rea	ached 2/1/4		Com	pl. (Ready to	o Prod. 3/1/9			Elevation - 3047'	s (DF & RKB	, RT, GR	, etc.)	14. E	lev. Csg	head
15. Total Depth 7600'	16. 735	Plug Back T.D. 54'		17. If Mult. Co	mpl.	How Many	Zones	?	18. Inte	ervals lled By	Rotary Tool 0' - 7600'	s	Cabl	e Tools		
19. Producing Interval(6990'-7036'	s), of	f this completion	n - To	o, Bottom, Nai	ne					-		- 1	20. Was Dir YES	ectional	Survey	Made
21. Type Electric and C		-											22. Was We NO	II Cored		,
23.				CASIN	IG R	ECORD (Repo	rt all	String	s set in	well)					
CASING SIZE	Т	WEIGHT LI	3./FT.		EPTH	,			HOLE SI			MENT RE	CORD	AMC	UNT PL	ILLED
11 3/4	4	12#		425'			14	3/4			400 S					
8 5/8		32#		3205'			11				900 S					
5 1/2	-	15.5#,17#		7600'				7/8				SACKS				
3 172	-+'	13.5#,17#		7000			+ ' '	770			1300	OACKO .				
							+									
24.			LINI	ER RECORD							25.	т	UBING RE	CORD		
SIZE		TOP		зоттом	_	ACKS CEME	NT		SCREEN		SIZE		DEPTH S	SET	PACK	ER SET
NONE											2-7/8"		7127'			
					T											
26. Perforation record	(inte	rval, size, and	numbe	r)				27.	AC	ID, SHO	T, FRACT	JRE, CE	MENT, SC	UEEZE	, ETC.	
6990-7036, 2 JSPF, 9	2 HO	LES						DE	PTH INT	ERVAL	A	MOUNT	AND KIND	MATERI	AL USE	D
								6990	-7036'		A/2300g	7.5% F/	48000g2%	KCL,137	000#	
											PRECURE	D 16/30	65000# CL	JRABLE	16/30	
28.						PRODUC	I IOIT:	1								
Date First Production 3/5	96	Production Me	ethod (Flowing, gas l	ft, pu	ımping - size	and t	ype t	oump)				Well Statu	1	or Shut	-in)
15015 51 1551	ours	tested	Choke 24/64	1		n For Period	Oil - Bl 225	bl.		Gas - N 333	ICF	Water - 993	Bbl.	Gas -	Oil Rati	0
Flow Tubing Press. 325#		sing Pressure		Calculated 24 Hour Rate	-	Oil - Bbl.	-	G	as - MCF		Water - Bi	ol.	Oil Grav	ity - API		
29. Disposition of Gas	(Solo	d, used for fuel	, vente	d, etc.)				. !				Test W	/itnessed By	/		
30. List Attachment																
31. I hereby certify the	t the	Vinformation of	both	1	orm i	s true and c	omple r k	te to	the best	of my k	nowledge ar	d belief.	DATE		3/13	/96
TYPE OR PRINT NAME		N	I. Ang	gie Davila								Т	elephone N	o. 39	97-0443	i

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	3295'	T. Canyon	4100'	T. Ojo Alamo	. T. Penn "B"
T. Salt		T. Strawn	5436'	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	3335'	T. Atoka	6818'	T. Pictured Cliffs	T. Penn "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	т
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs	7062'	T. Entrada	T.
T. Abo		T.	TD 7600'	T. Wingate	T
T. Wolfcamp		T.		T. Chinle	
T. Penn		Т.		T. Permian	
T. Cisco (Bough C)		Т.		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from 6990'	to 7036'	No. 3, from	to	
No. 2, from	to	No. 4, from	to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0' 3295' 3335' 3450' 4100' 5436' 6818' 7062'	3295' 3335' 3450' 4100' 5436' 6818' 7062' 7600'	3295' 40' 115' 650' 1336' 1382' 244' 538'	ANHY, DOLO DOLO, LIMESTONE, SHALE SAND LI, SD, SHALE SAND SAND LI, SD, SHALE LIME, SHALE				