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State of New Mexico Commissioner of Jublic Hands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 (505) 827-5760 FAX (505) 827-5766

March 29, 1995

RECEIVED

APR 3 1995

New Mexico Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88211

OIL CON. DIV. DIST. 2

Attn: Mr. Tim Gum

Dear Mr. Gum:

The Oil, Gas and Minerals Division of the State Land Office has approved the location of Pogo Producing Company's proposed well and is requesting that the Oil Conservation Division approve the Application for Permit to Drill for the State #2. This well is located in Section 2 of Township 22 South, Range 31 East, 660 feet from the south line and 2310 feet from the east line. This location is in the southwest quarter of the southeast quarter (SW4SE4) of the section, also known as unit letter "O." Having reviewed the location of other wells in Section 2, (UL: 1, H, I, K, N and P), it appears that location "O" could not be mined economically for potash due to the potash companies' self-imposed one-half mile mining buffer.

The State Land Office has also reviewed the letter from New Mexico Potash in which the potash company waives its right to oppose this well. If you have any questions, please contact our staff geologist, Joe Mraz, at (505) 827-5774.

Sincerely,

Ray Powell, M.S., D.V.M. Commissioner of Public Lands

James B. Lewis, Director

Oil, Gas & Minerals Division

(505) 827-5744

RBP/JBL/JRM

cc: Pogo Producing Company

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

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Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION
PO Box 2088

Submit to Appropriate District Office State Lease - 6 Copies

1000 Rio Brazos Rd., Azzec, NM 87410

District [V				San	ita Fe, NM	8/504-208	88			Fe	e Lease - 5 Co	
PO Box 2088, S	ianta Pe, Ni	M 87504-20	388							AME	NDED REPOR	
APPLICA	ATION	FOR I	PERMIT	TO DR	ILL, RE-E	NTER, DE	EEPI	EN. PLUGB	ACK	ORA	DD A ZON	
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			P	ogo Pro	oducing Co	g Company					017891	
					x 10340	0 }						
			M	idland	, Texas 79	s 79702					3 API Number	
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N	N		8500		Delaware		TT.	"Contractor To be Selected			"Speed Date Upon Approval	
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	7 7/8		5 2	15.5, 17		8500		1000		Surface		
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										+		
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This proposed well is a Delaware Test. PortID-1 3-71-95 B.O.P. Sketch is attached. Number + API										1-96		
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		B.C	J.P. Ske	etch is	attached.			C,	Hew	-Woc	+ MPL	
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hereby cerufy that the information given above is true and complete to the best my knowledge and beliff.						OIL CONSERVATION DIVISION						
manire: Wicker St.					Acon	Approved by:						
mied name:						ORIGINAL SIGNED BY TIM W. GUM						
Richard L. Wright				Title: DISTRICT I				RICT II SUPI	ERVIS	JR		
Division Operations Engineer					Appro	Approval Desc. MAR 2 9 1995 Expiration Date: 9-29-95						
te:			Phone:			<u> MAR</u>	2.9	1990		_ ソーン	9-95	
.3	3/24/95	5		5)682-6	ii Conci	tions of Approve		fotify N.M.C).C.C.	in suf	licien:	
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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

95-31

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Certificate Dio SION DOWN W. WEST,

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

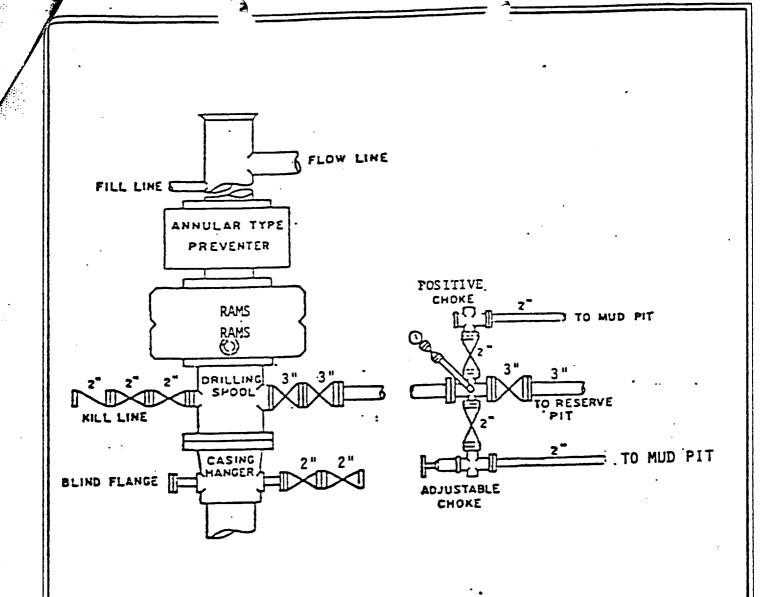
DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe. New Mexico 87504-2088

	2 0/110		Santa F	☐ AMENDED REPORT								
			WELL LO	CATION	AND AC	REA	GE DEDICATI	ON PLAT				
API	Number			Pool Code				Pool Name	Pool Name			
30-015-28416			16 40 299 LOST 7						ank; Delaware Well Number			
Property Code					Property		ie	· · · · · · · · · · · · · · · · · · ·	Well Number			
					STATE		2					
OGRID No.			Operator Name POGO PRODUCING COMPANY						Elevation 3524			
		<u></u>			Surface			·····	1 3324			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West line	County		
0	2	22 S	31 E		660		SOUTH	2310	EAST	EDDY		
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint of	r Infill Co	nsolidation (Code Ore	ier No.				<u> </u>			
NO ALLO	NO ALLOWABLE WILL BE ASSGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
[OK A I	ION-STAN	DARD UN	II HAS BE	EN	APPROVED BY	THE DIVISION				
DPERATOR CERTIFICATION I harreby certify the the information contained herein is true and complete to the best of my knowledge and belief. LOT 4 40.06 AC. LOT 3 39.93 AC. LOT 2 39.81 AC. LOT 1 39.68 AC. Signature Terry Gant Printed Nesses Senior Landman Title 3/25/95 Date SURVEYOR CERTIFICATION									formation ste to the			
								on this plat we actual surveys supervison, and correct to the	that the well locations plotted from field made by me or of that the same is best of my belief.	notes of under my true and		

2310'-



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT