

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Pogo Producing Co.</u>		Lease <u>State "2"</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>2</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Naber #301</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

WITNESS

Size of Hole	Size of Casing	Weight Per Foot	(New) or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5	N	801	1000
11	* 8 5/8	24, 32, 28		4500	1200
7 7/8	5 1/2	15.5, 17		8500	1000

Casing Data:

Surface 92 joints of 8 5/8 inch 32/24 # Grade J-55

(Approved) (Rejected)

Inspected by M. Stubblefield date 4/5/95

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 1200Type of Shoe used Guide Float collar used yes Btm 3 jts welded yesTD of hole 4135 Set 41.47 Feet of 8 5/8 Inch 32/24 # Grade J-55

(New) used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sacks additives _____

Plug down @ 1st 2:00 2nd 4:30 (AM) (PM) Date 4/7/95Cement circulated 1st Stage Circ/2nd Stage Circ No. of Sacks 1st 56 sxs / 2nd 400 sxsCemented by Halliburton Witnessed by G. Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by BGA - 13 3/8"Remarks: Cont 8 - 1-35-7-9-11-25-27, DV Tool Packer at 2955, water flow 30671st stage 238 sxs P H/L 5* salt, 100 sxs P+27 + 2% CC - 56 sxs circ to pit2nd stage 1230 sxs P H/L 5* salt, 100 sxs P+27 + 2% CC - circ 400 sxs to pit