District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
Energy, Minerals & Natural Resources Depa

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brazos	Rd., Aztec,	NM 87410		Santa	Fe, NM		1-2088					3 Copies	
District IV PO Box 2088, S	anta Fe. NM	87504-2088							•		AME	NDED REPORT	
Ι.			Γ FOR A	LLOWA	BLE AN	ID AU	THOR	IZATI	ON TO T	RANSP	ORT		
Operator name and Address							017891				³ OGRID Number		
Pogo Producing Company P. O. Box 10340, Midland, TX											Reason for Filing Code		
P. O. Box 10340, Midland, TX 19/02-7340							NW						
1 A	Pi Number		Pool Name						¹ Pool Code				
30 - 0 15-28456			Lost Tank Delaware						40299				
' Property Code			¹ Property Name							' Well Number			
009346			State 2						4				
II. 10 Surface Locatio		Location Township	Range Lot.Idn Feet from			the	he North/South Line		Feet from the	East/We	-4 H T	Carata	
	3				1780		South		2310	East	.	Coenty Eddy	
J 11 1	Bottom I	l 22S Hole Lo	<u></u>	1700	, 	Boden 2510			Last	Last Eddy			
UL or lot no.	······		· · · · · · · · · · · · · · · · · · ·		Feet from	n the	North/South line		Feet from the	East/We	st line	County	
											1		
11 Lee Code	13 Produci	ng Method C	ode la Gas	Connection D	ate "C	-129 Perm	it Number	,	C-129 Effective	Date	" C-1	29 Expiration Date	
S	Pumpir		5/20	/95				<u> </u>					
III. Oil a								31 O/G	1				
Transporter OGRID			"Transporter Name and Address			- PC	" POD " (D POD ULSTR Location and Description		
						73310	73310 0		I/2/22S/31E				
Р. О. Во		O. Box	x 1188, Houston, TX 77252						State 2 #3 Battery				
32109 Hadson G		lson Ga				73330)	G	I/2/22S/31E				
			er, Hobbs, NM			14 9 5 5 C		V) V	State 2 #3 Battery				
88240-4917													
							DEC						
	16.						NEW ME			EIVED			
				ne en	JUN 1 4 1995								
IV. Produced Water											n		
n	POD					POD U	LSTR Loca	tion and l	-			y .	
						··· •			<u> </u>	ST. 2		···	
V. Well	Completed Date	ion Data	A. Ready D	10	<u></u>	n TD	· · · · · · · · · · · · · · · · · · ·		и рвто	·····	1	Perforations	
4/18/95			5/20/95					327 '		6752'-88			
¹⁴ Hole Size			11 Casing & Tubing Size			^M Depth S				6947 1 - 80 1 2 Socks Cement			
17-1/2			13-3/8				856' P		/JD-2 950 sxs		s-circ 245 sxs		
11		·····	8-5/			4135'		, , , , , , , , , , , , , , , , , , , 		1670 sxs-circ 300 s			
7-7/8			5-1/2								860 sxs-circ 90 sxs		
							limp		1 5-13/5	- (-/)		70 323	
VI. Well		ıta			······································				· · · · · · · · · · · · · · · · · · ·	L <u>.,</u>			
			•		Test Date			ngth	M Tbg. Pressure			²⁹ Cag. Pressure	
5/26/95			20/95	 	6/5/95		24 hrs						
" Choke Size			" ou 64		Waler		^a Gas 76		" AOF			Test Method	
" I hereby certify that the rules of the C						<u> </u>	76			- 	Pumping		
with and that ti	he information	given above	is true and con	iplete to the be	est of my		0	IL CO	NSERVA'	TION D	IVIS	ION	
knowledge and Signature:	. 0			Approx	Approved by:								
Daine dan annua	1 10	mke		ļ	UNIGHAL SIGNED STILM W. GUM								
Title:						┨——							
Senior Operations Engineer Date: 6/6/95 Phone: (915)682-6822						Appro	Approval Date: JUN 2 1 1995						
		erator fill 1-	the OGRID no			<u> </u>							
	வது பெழ		OURID AL	. MUCT AND DA	me or use pre	vious obe	and f						
	Previous	Operator Sig	natura			D!-	ted Name			77.			