

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

FORM APPROVED DD

Budget Bureau No. 9804-036 NM 88210

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No. (915) 687-7812

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 3122 JUL 26 1995

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 1, T23S, R28E
990' FNL & 2310' FWL

5. Lease Designation and Serial No.

NM-91078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

WENTIN '1' FEDERAL #22

30-015-28475

Field and Pool, or Exploratory Area

HERRADURA BEND DELAWARE east

County or Parish, State

EDDY CO. NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other DRILLING & COMP. REPORT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU EXETER RIG #70 ON 5-17-95, SPUD WELL.

DRILL 12 1/4" HOLE TO 290', RAN 8 5/8", WC-50, 23# CASING TO 290'.

PUMPED 400 SACKS OF CLASS "C" CMT. DID NOT CIRCULATED CMT TO SURFACE.

VERBAL APPROVAL GIVEN BY MRS. RUSSELL TO 1" SURFACE CSG., PUMPED 50 SX. (CIRC) TO SURF.

INSTALLED BOP & TESTED. WOC FOR 12 HOURS, DRILLED OUT FLOAT AND TESTED CASING TO 1000 PSI, OK

DRILLED NEW FORMATION WITH 7 7/8" BIT TO TD AT 6430'.

LOGGED HOLE.

RAN 5 1/2", 15.5# K-55 CASING TO 6430'.

PUMPED 1340 SACKS OF CLASS "C" CEMENT AND CIRC. 58 SACKS TO SURFACE.

INSTALLED WELLHEAD AND TESTED.

RELEASED RIG ON 5-27-95

MIRU COMPLETION UNIT.

PERFORATED 5956'-5976" W/ 2 JHPF, 41 HOLES, 120 DEG. PHSD.

ACIDIZE PERFS WITH 24 BBLS OF 15%. FRAC PERFS W/28M GALS. GEL & 12,500# SAND.

TIH WITH 2 3/8" J-55, 4.7# PRODUCTION TBG. EOT AT 5945'.

PUT WELL ON PRODUCTION ON 6-4-95.

14. I hereby certify that the foregoing is true and correct.

Signed *Ray Mathew*

Title

TECHNICAL ASSISTANT

Date

6/19/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side