

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
⁴ API Number 30-015-28509	⁵ Well Name S. Culebra Bluff Weldcat Bone Spring	⁶ Pool Code 15011
⁷ Property Code 17083	⁸ Property Name H. F. "7" Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. 1203	Section 7	Township 23S	Range 29E	Lot. Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 007440	¹⁹ Transporter Name and Address EOTT Energy Corp. P.O. Box 4666 Houston, TX 77210-4666	²⁰ POD 2816908	²¹ O/G 0	²² POD ULSTR Location and Description (L), Sec. 7, T-23S, R-29E H. F. "7" Federal #1 Battery
		2816909	0	

IV. Produced Water

²³ POD 2816910	²⁴ POD ULSTR Location and Description (L), Sec. 7, T-23S, R-29E (H. F. "7" Federal #1 Battery)
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V. Well Completion Data

²⁵ Spud Date 8/29/95	²⁶ Ready Date 1/24/96	²⁷ TD 12,063'	²⁸ PBSD 9465'	²⁹ Perforations 6474' - 6494'
³⁰ Hole Size 17-1/2"	³¹ Casing & Tubing Size 13-3/8"	³² Depth Set 401'	³³ Sacks Cement 425 sx C + 8 yds Redimix	
12-1/4"	9-5/8"	2668'	1450 sx Lite & 250 sx C	
8-3/4"	7"	10,081'	2125 sx POZ H (2 stages)	
6-1/8"	4-1/2" Liner	9612' - 12,060'	250 sx C1 H	

VI. Well Test Data

³⁴ Date New Oil 1/10/96	³⁵ Gas Delivery Date not connected	³⁶ Test Date 1/25/96	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure N/A	³⁹ Csg. Pressure 25
⁴⁰ Choke Size N/A	⁴¹ Oil 78	⁴² Water 125	⁴³ Gas 226	⁴⁴ AOF N/A	⁴⁵ Test Method Pumping

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: 1/26/96
Phone: 915/687-3551

OIL CONSERVATION DIVISION	
Approved by:	ORIGINAL SIGNED BY TIM W. GUM
Title:	DISTRICT II SUPERVISOR
Approval Date:	FEB 9 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date