

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-28511

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
v-4118

7. Lease Name or Unit Agreement Name:
DC "30" STATE

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator MARALO, LLC / (014007)

8. Well No.
1

3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702

9. Pool name or Wildcat
DARK CANYON; DELAWARE, EAST

4. Well Location

Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line

Section 30 Township 23S Range 27E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PROPOSED

OPERATION:

Plug and Abandon (work string to be furnished by plugging company)

1. Notify New Mexico Conservation Commission in Artesia, NM @ (505) 748-1283.
2. RUPU. RU wire line. Trip in hole w/9 5/8" CIBP set @ \pm 4900' Cap w/35' cement.
3. Circ hole w/salt gel mud consisting of 10# brine w/25# gel per bbl.
4. RIH w/work string, spot 100' cement plug (2036 - 1936') across top Bell Canyon (min 45 sx).
5. PUH, spot 100' cement plug (1056 - 956') across DV tool @ 1006' (min 45 sx).
6. PUH, spot 100' cement plug 402 - 302' across base 13 3/8" csg (min 45 sx). TAG
7. Set 15 sx cement plug @ surface. Install dry hole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE 9/24/02

Type or print name DOROTHEA LOGAN

Telephone No. (915) 684-7441

APPROVED BY Gerry Guye TITLE Compliance Officer

DATE 10-4-02

Conditions of approval, if any

ELEVATION: 3190' GL 3208' KB 12,218' TD 5,431' P8TD

FORMATION TOPS:	Lamar	1942' (+1266')	1 st Bone Spring SS	6415' (-3207')
	Bell Canyon	2036' (+1172')	2 nd Bone Spring SS	6885' (-3677')
	Manzanita	2887' (+ 321')	Wolfcamp	8998' (-5790')
	Brushy Canyon Mkr.	4064' (-856')	Cisco	10,375' (-7167')
	Cut off Shale	5312' (-2104')	Atoka Clastics	10,818' (-7610')
	Bone Spring	5358' (-2150')	Upper Morrow Clastics	11,526' (-8318')
			Mid Morrow	11,660' (-8452')
			Lower Morrow	11,968' (-8760')

CURRENT
PERFS: 4940 – 4950' (22 holes) Delaware

CURRENT
STATUS: 3.7 BOPD + 15 BW/PD + 0 MCF