

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28522</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 36 "C" State
8. Well No. 7
9. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>

4. Well Location Unit Letter <u>C-660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line
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Section <u>36</u>	Township <u>23S</u>	Range <u>31E</u>	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <u>Spud, TD</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spud on 10/14/95 @ 1800 hrs, Drld 17-1/2" hole to 852'.

On 10/16/95, Ran 19 jts of 13-3/8" 48# H-40 8rd ST&C csg, shoe set @ 850', (FC @ 810', 6 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/500 sxs 65/36 Poz "C" w/6% gel, 2% CaCl2, 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2, 1/4 pps celloflake. 107 sxs cmt returned to surface.

On 10/21/95, Ran 98 jts of 8-5/8" 32# J-55 8rd LT&C, shoe set @ 4379'. (FC @ 4304', 6 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/1025 sxs 65/35 poz "C" w/6% gel, 15% salt, 1/4 pps celloflake, tail w/200 sxs cl "C" w/2% CaCl2. 125 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 8623' on 10/27/95 @ 2400 hrs. Western Ran DLL/MLL/GR and ZDL/CN/GR logs.

On 10/29/95, Ran 203 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 8623' (FC @ 8540', 35 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead I w/650 sxs cl "H"; Lead II w/185 sxs 35/65 poz 6% gel, 1/4 pps celloflake, tail w/350 sxs cl "C" 4% gel, 6.5# salt, 1/4 pps celloflake. 0 sxs cmt returned to surface.

Released Rig @ 1800 hrs, 10/29/95. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE November 7, 1995

TYPE OR PRINT NAME Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TWM GUM**

Approved by DISTRICT I SUPERVISOR

TITLE

DATE NOV 20 1995

Conditions of approval, if any: