

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

CIST
 BLUM
 BYM
 STED

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 no Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-28522

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
 Unit Letter **C** : **660** Feet From The **north** Line and **1650** Feet From The **west** Line
 Section **36** Township **23S** Range **31E** NMPM **Eddy** County

10. Date Spudded **10/14/95** 11. Date T.D. Reached **10/27/95** 12. Date Compl. (Ready To Prod.) **12/1/95** 13. Elevations (DF, RKB, RT, GR, etc.) **GL 3504'** 14. Elev. Casinghead

15. Total Depth, Md & Tvd **8623'** 16. Plug. Back T.D. **8513'** 17. If Multiple Compl., How Many Zones? **N/A** 18. Intervals Drilled By 19. Producing Interval(s), Of This Completion—Top, Bottom, Name **7198-8264' Delaware** 20. Was Directional Survey Made **No**

21. Type Electric And Other Logs Run **DLL/MLL/GR, ZDL/CN/GR, VDL/GR/CCL logs** 22. Was Well Cored **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	850'	17 1/2"	500 sx Poz "C" + 200 sx CI "C"	
8 5/8"	32# J-55	4379'	11"	1250 sx Poz "C" + 200 sx CI "C"	
5 1/2"	15.5 & 17# J-55	8623'	7 7/8"	640 sx Class "H" + 185 sx Poz + 350 sx Class "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7108'	

RECEIVED
FEB 2 1996
OIL CON. DIV.
DIST. 2

26. Perforation record (interval, size and number)
 7198-7245' w/18 holes (.40" EHD) UBC "B"
 7370-7375' w/6 holes (.40" EHD) MBC "H"
 7472-7480' w/9 holes (.40" EHD) MBC "F";
 8021-8046' w/10 holes (.40" EHD) LBC "F"
 8065-8068' w/2 holes (.40" EHD) LBC "E"
 8108-8144' w/11 holes (.40" EHD) LBC "D"
 8215-8229' w/4 holes (.40" EHD) LBC "B"
 8258-8264' w/3 holes (.40" EHD) LBC "A"

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7198-7245'	2000 gals 7 1/2% NeFe acid + 40 BS
	15,000 gals 30# X-link gel + 16,000 gals 30# Linear gel + 80,000# 16/30 Ottawa sd +
(continued on reverse)	16,000# 16/30 RC sd

PRODUCTION

28. Date First Production **12/14/95** Productions Method **Flowing, gas lift, pumping—Size and type of pump** **pump** Well Status **(Prod or Shut-In) prdg**

Date Of Test **12/15/95** Hours Tested **24** Choke Size _____ Prod'n For Test Period _____ Oil—Bbl. **114** Gas—Mcf. **97** Water—Bbl. **140** Gas-Oil Ratio **850/1**

Flow. Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil—Bbl. **114** Gas—MCF. **97** Water—Bbl. **140** Oil Gravity—Api (Corr.) **42 degrees**

29. Disposition Of Gas **(Sold, Used For Fuel, Vented, Etc.)** **sold** Test Witnessed By **D. Talley**

30. List Of Attachments
logs and deviation survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Gerald T. Pepper Printed **GERALD T. PEPPER** Name _____ Title **DISTRICT ENGINEER** Date **1/24/96**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Giorita	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todillo	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abol	T. Cherry Canyon	T. Wingate	
T. Wolfcamp	T. Delaware	T. Chinle	
T. Penn	T. Rustler	T. Permian	
T. Cisco (Bough C)	T.	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
 No. 2, from to
 No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			(Continued from the front) ACID SHOT, FRACTURE 2000 gals 7 1/2% NeFe acid + 30 BS 5000 gals 30# X-Link gel + 6500 gals 30# Linear gel + 31,000# 16/30 Ottawa sd + 8000# 16/30 RC sd 2500 gals 15% NeFe + 60 BS 57,500 gals 30# X-Link gel + 160,000# 16/30 Ottawa sd + 40,000# 16/30 RC sd
			DEPTH 7472-7480'
			8021-8264'
			Lithology
			Thickness in Feet
			To
			From
			Lithology