

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FOR APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL, Section 21, T24S, R29E

5. Lease Designation and Serial No.

NM-86908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchell 21 Federal No. 1

9. API Well No.

30015-28559

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, New Mexico

UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company request a change of hole and casing sizes for the above captioned well. We also request a change in TD to 9200'. This is a 2nd Bone Spring test.

RECEIVED

JUL 19 1995

Size Hole	Size Csg	Weight Csg	Setting Depth	Mud Wgt	Oil Cons. Div.
17-1/2"	13-3/8"	48#	550'	8.4 FW	535 circ
11"	8-5/8"	24# & 32#	2850'	10 Brine	900 circ
7-7/8"	5-1/2"	17#	9200'	8.4 FW	750 tie into intermediate

Pogo plans on using 3000 psi BOP equipment with the same design as the original APD.

14. I hereby certify that the foregoing is true and correct

Signed *Richard L. Wright*

Title Division Operations Manager

Date 6/30/95

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date 7/17/95