

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL, SEction 21, T24S, R29E

5. Lease Designation and Serial No.

NM-86908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchell 21 Federal No.

9. API Well No.

30-015-28559

10. Field and Pool, or Exploratory Area

Cedar Canyon Bone Spring

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface Inter., & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors Rig #353. Spud well @ 2130 hrs CDT 8/15/95. Drilled 17-1/2" hole to 580'. TD reached @ 0930 hrs CDT 8/16/95. Ran 13 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 580'. IFV @ 534'. Howco cmt'd 450 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1445 hrs CDT 8/16/95. Did not circ. Ran 1" pipe between csg & hole. Tag cmt @ 80'. Cmt to surface w/ 30 sxs Class "C" cmt @ 14.8 ppg. WOC 12 hrs. Compressive strength of cmt is over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's and test to 1000 psi.

Intermediate Csg - Drilled 11" hole 580' to 2840'. TD reached @ 2015 hrs CDT 8/20/95. Ran 67 jts 8-5/8", 24# & 32#, J-55 ST&C casing. Guide shoe @ 2840'. Float collar @ 2796'. Howco cmt'd w/ 1100 sxs Halliburton Lite @ 12.7 followed by 200 sxs Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 0800 hrs CDT 8/21/95. Recovered 220 sxs excess cmt. Set slips & make cut-off. NU wellhead and test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Prod Csg - Drilled 7-7/8" hole to 8900'. TD reached @ 1200 hrs CDT 8/21/95. Logged well w/ Western Atlas. Ran 201 jts 5-1/2", 17#, J-55 & N-80 csg. Float shoe @ 8900'. Float collar @ 8853'. Stage tools @ 6685' & 4585'. Howco cmt'd 1st stage w/ 550 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 6685'. Circ 5 hrs between stages. Recovered 155 sxs excess cmt. Cmt 2nd stage w/ 590 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 4585'. Circ 5 hrs between stages. Recovered 115 sxs excess cmt. Cmt 3rd stage w/ 550 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Plug down @ 0630 hrs CDT 9/4/95. TOC @ 700'. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie L. Smith Title Senior Operations Engineer Date 9/29/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: