

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, SECTION 8, T24S, R29E, UNIT C

5. Lease Designation and Serial No.

NM-84866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COCHITI "8" FEDERAL #2

9. API Well No.

30-015-28618

10. Field and Pool, or Exploratory Area

MALAGA; DELAWARE

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **ADDITIONAL PERFS**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPEN ADDITIONAL PAY IN BRUSHY CANYON

10/21/96 RIH W/4" CARRIER GUN AND WAS AT DEPTH W/GR/CBL/CCL LOG RUN 10/5/95. SHOT 2 JSPP @ 6350 - 6362', 25 HOLES. TEST TO 8000 PSI ABOVE SLIPS. SET PKR @ 6285'. RU DOWELL & ACIDIZED PERFS W/1000 GALS 7-1/2% MUD CLEAN OUT ACID. LOADED HOLE W/2% KCL WATER & PRESSURED UP TO 1540 PSI.

10/22/96 DECISION MADE TO SHUT FRAC JOB DOWN DUE TO 20 BPH FLUID ENTRY & NO OIL/GAS SHOW. SWABBED.

10/23/96 UNSET PACKER. POH W/TBG & PKR. RIH W/PIN NOTCHED COLLAR + 1 JT 2-7/8" TBG FOR MUD ANCHOR + 4' PERF SUB + SN + 7 JTS 2-7/8" TBG + 5-1/2" TBG ANCHOR + 196 JTS 2-7/8" TBG. ND BOP. SET TBG ANCHOR W/10 POINTS TENSION. NU WELLHEAD. BTM OF NOTCHED COLLAR @ 6411', SN @ 6375'. TBG ANCHOR @ 6157'. RIH W/ 3-1/2" x 24' PUMP + 13 K BARS, + 134 3/4" RODS + 106 7/8" RODS + 1 - 4', 6', 8' x 7/8" SUBS + POLYST ROD W/LINER. LOADED AND TESTED PUMP & TBG, OK. WELL PUMPING TO BATTERY.

ACCEPTED FOR RECORD

NOV 18 1996

BLM

RECEIVED  
NOV 18 1996  
6 9 24 AM '96

14. I hereby certify that the foregoing is true and correct

Signed Donna Lagan

Title REGULATORY ANALYST

Date NOVEMBER 5, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_