Form 3160-3 (July 1992)

NM OIL CONS COMMISSION

Drawer DD

SUBMIT IN TRIPEATE

UN. EBTSONTESNM 68810 DEPARTMENT OF THE INTERIOR

(Other instruct joπ reverse slde,

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
					88134	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL I DEEPEN D					7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER SINGLE ZONE ZONE					8. FARM OR LEASE NAME, WELL NO. 17819	
2. NAME OF OPERATOR					H. B. "11" Federal #1	
Santa Fe Energy Resources, Inc. 20305 000					9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO			12 3> 3	` -	30-015-78/63	
550 W. Texas, Suite 1330; Midland, Texas 79101, (915)682-6373					10 RIPLD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with a value requirements.*) At surface 1980' FNL & 660' FWL					Cedar Canyon Morrow 7448C	
At proposed prod. zone					T-24-S, R-29-E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					•	
7.5 miles east	of Malaga, New M	exico	T OFFICE.		12. COUNTY OR PARISH 13. STATE New Mexico	
15. DISTANCE FROM PRODUCTION TO NEARE: PROPERTY OR LEASE (Also to nearest dr	ST	660′	1		17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		None	19. PROPOSED DEPTH 14,100'	20. потав	20. ROTARY OR CABLE TOOLS ROTARY	
	hether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
3034 GR Cariobad Controlled Water Bosin					November 1, 1995	
23.		PROPOSED CASI	NG AND CEMENTING PROG	RAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2"	H-40 13 3/8"	48.0	350′	350	sx to circulate	
12 1/4"	K-55 9 5/8"	36.0	3000′	1050	sx to circulate	
8 3/4"	S-95 7"	26.0	10400'	800	sx for TOC @ 6000'	
6 1/8"	S-95 4 1/2" 13.5		14100'	TO DE (CITO CO TIMEL COD)		
We propose	to drill to a dept	h sufficien	nt to test the Morre	ow formati	ion for gas. If	
productive,	a 4 1/2" liner wi	ll be cemer	ited to TD. If non-	-productiv	ve, the well will be	
programs as	per Onshore Oil a	und Gas Orde	etent with Federal		ns. Specific following attachments:	
Drilling Pro	ogram		W			
	A - Operations Pla	ın	0.CT 4.0E406	15:+ F - T	opo Map at Location	
	B - BOP and Choke		5-M UCI 1 3 TOR	ibit F - P	Plat Showing Existing Wells	
Exhibit P	B (A) - BOP and Ch	oke Schemat	ic, 10-M Exhi	Laita (A)	- Plat of Location	
	C - Drilling Fluid		OIL COM	DHV ~ W	- Plat of Location Well Site Layout	
Exhibit I	D - Auxiliary Equi	pment	O I Sugar	ace Use a	and Operations Plan	
Santa Fe End	eray Pesouraca Im					
restrictions	S Concerning opera	tions condu	all applicable term cted on the leased	ms, condit	ions, stipulations and	
described al	bove.	crons condu	cted on the leased	rand or p	ortion thereof, as	
	ge: Blanket Bond		BLM Bond File No	. MT 07	50	
N ABOVE SPACE DESCRIE	BE PROPOSED PROGRAM: If p	roposal is to deepen, g and measured and tr		ne and proposed i	new productive zone. If proposal is to drill or	
4.	3000 n " Q -					
SIGNED (MOL)	nite like F	3 .17 11 2	E Agent for Santa E	e Energy	Past FD-1	
(This space for Fede	eral or State office use)	ppera veg Mage	roments and		Post FO-1	

ASSISTANT AREA MANAGER

CONDITIONS OF APPROVAL, IF ANY:

/s/ Yolanda Vega

Application approval does not warrant or certify that the applicant fields legal or equitable title to those rights in the subject lease which would intitle the

Special Signification Approval Date.