

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

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See other instructions on reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-81622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

GOLD RUSH "30" FED COM #1

9. API WELL NO.

30-015-28032

10. FIELD AND POOL, OR WILDCAT

WILDCAT (DELAWARE)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 30, T23S, R30E

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR. ☐Other ☐

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 832, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FML & 1980' FEL, SEC. 30, T23S, R30E New Mexico

At top prod. interval reported below

1980' FML & 1980' FEL

At total depth

1980' FML & 1980' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
EDDY13. STATE
NM

15. DATE SPUDDED

07-04-94

16. DATE T.D. REACHED

09-26-94

17. DATE COMPL. (Ready to prod.)

03-06-95

18. ELEVATIONS (SP. RKB, RT, GR, ETC.)

3084' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,200'

21. PLUG BACK T.D., MD & TVD

9975'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

D-14,200'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7094 - 7109'

(DELAWARE)

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CML/LDT, GR/DLL/MSFL & GR/BHC, GR/CBL/CCL TO TOC @ 4400'

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	650'	17-1/2"	SURF. 900 SXS CL. "C"	
9-5/8"	36#	3400'	12-1/4"	SURF. 1400 HALCO LT + 400 PREM	
7"	26# & 29#	10610'	8-1/2"	3000' 1ST STAGE - 225 HALCO LT + 250 50/50 POZ	
		DV @ 7194'		2ND STAGE - 330 HALCO LT + 500 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	10048'	14200'	600 PREM		2-7/8"	6933'	6933'

31. PERFORATION RECORD (Interval, size and number)

13625 - 13655'

12740 - 12770'

11647 - 11704' 78 HOLES

7094 - 7109' 16 HOLES - 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13625 - 13655'	CAP PKR W/35' CNT. NEW PBTD @ 13517'
12740 - 12770'	CAP PKR W/35' CNT. NEW PBTD @ 12634'
11647 - 11707'	SET 4 1/2" CIBP @ 11550' W/35' CENT ON TOP
	SET 7" CIBP @ 10010' W/35' CENT ON TOP

33.

PRODUCTION 7094 - 7109' FRAC'D W/8000 INVERTEFAC + 12000 GALS

DATE FIRST PRODUCTION

03-06-95

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
03-09-95	24			126	300	176	2381
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
150						40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTING - AWAITING PIPELINE EVALUATION

35. LIST OF ATTACHMENTS

TEMPERATURE SURVEY, DEVIATION REPORT, C-104, LOGS (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donna L. Lujan

TITLE

REGULATORY ANALYST

DATE MARCH 13, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.