

c15
F
DP

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gaines "21"
8. Well No. 4
9. Pool name or Wildcat Corral Draw Delaware
10. Elevation (Show whether DF, RK3, RT, GR, etc.) 2936' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pogo Producing Company
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340

CONFIDENTIAL

4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 21 Township 24S Range 29E NMPM Eddy County

RECEIVED
APR 02 1997

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set Surface & Intermediate Csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1100 hrs CST 02/19/97. Drilled 14-3/4" hole to 512'. TD reached 2115 hrs CST 02/19/97. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 512'. IFV @ 472'. Howco cmt'd csg w/ 310 sxs Halliburton Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0230 hrs CST 02/20/97. Recovered 130 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drilled 9-5/8" hole 512' to 1470'. TD reached @ 2130 hrs CST 02/04/97. Ran 34 jts 7-5/8" 26.4# N-80 ST&C csg. Float shoe @ 1470'. Float collar @ 1420'. Howco cmt'd w/ 350 sxs Halliburton Lite + 5 pps salt + 1/4pps Flocele @ 12.4 ppg followed by 100 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 0500 hrs CST 02/22/97. Rec 77 sx excess cmt. WOC 14 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 4/1/97

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

Thus space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 7 1997

CONDITIONS OF APPROVAL, IF ANY: